December 27, 2006 10077.015

Oregon Department of Environmental Quality Northwest Region 2020 SW Fourth Avenue, Suite 400 Portland, Oregon 97201

VIA Email/First Class

EnviroLogic Resources, Inc

Attn: Anna Coates

Subject:

Contaminated Media Management Plan – Response to DEQ Comments Former Mobil/Niemi Oil Bulk Plant IRAM Remedial Investigation/Feasibility Study Astoria Area-Wide Petroleum Site Astoria, Oregon DEQ ECSI File #2277

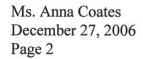
Dear Ms. Coates:

EnviroLogic Resources, Inc., has received a letter from Oregon Department of Environmental Quality (DEQ) dated September 14, 2006, regarding redevelopment activities at the former Mobil/Niemi Oil bulk plant and the adjacent Port of Astoria property to the east-northeast. Both of these properties are within the boundaries of the Regional Study Area for the Astoria Area-Wide Petroleum Site, as shown on Figure 1 and Figure 2. The DEQ letter provides comments and requests submittal of additional information related to the Contaminated Media Management Plan (CMMP), prepared by *EnviroLogic Resources* and dated August 24, 2006. The DEQ letter, we provide the following response:

DEQ Comment #5

Site activities covered by the CMMP were apparently initiated prior to final DEQ approval of the document. Reporting and DEQ notification requirements specified in the CMMP are retroactive and need to be met. This would include information on material that has been excavated and sampled and/or has been staged for disposal (or disposed), and should include daily logs or other field documentation (e.g., photos). The contractor's health and safety plan needs to be submitted for inclusion into the CMMP. The contractor representative responsible for directing soil characterization and implementing health and safety protocols needs to be identified. EnviroLogic agreed to

2505 SE 11th Street, Suite 311 • Portland, Oregon 97202 • Tel(503)768•5121 Fax(503)768•5122 • www.h2ogeo.com





provide an update on these activities. The update should include photographs, disposal receipts, and other pertinent information such as areas where the materials was removed.

Response to DEQ Comment #5 – Summary of Work Completed

On May 11, 2006, a site visit was conducted by *EnviroLogic Resources* for the purpose of assessing the scope of redevelopment work that developer, Riverlands LLC, informed us was occurring at and adjacent to the former Mobil/Niemi Oil bulk plant. During the site visit, *EnviroLogic Resources* observed and verified that between approximately 140-180 cubic yards of petroleum-contaminated soil (PCS) had recently been generated and stockpiled by construction workers performing site redevelopment preparation activities.

The PCS stockpile was covered in 6-mil plastic sheeting, and is shown on Photograph 1 and Photograph 2 in Appendix A. Where evident, soils appeared to have only been disturbed within the upper three feet of the subsurface at locations approximately where residual petroleum hydrocarbon-related compounds were identified during the course of previous site investigations.

The developer and construction workers could not attest to having the appropriate level of HAZWOPER training necessary to continue working in and/or around a hazardous waste site when asked. Therefore, our field staff requested that such further work at the site be suspended in areas of potential petroleum-related contamination until such time that a site-specific CMMP is prepared and approved by DEQ, and that appropriately trained HAZWOPER personnel are arranged to perform the necessary work in the areas of concern specified in the CMMP. The developer suspended construction work at that time.

On June 5, 2006, a site visit was conducted by *EnviroLogic Resources* in order to obtain representative waste characterization samples of stockpiled PCS and to verify the previous PCS soil stockpile volume estimate. Given the volume of the stockpile, and consistent with Section *3.3.2* of the CMMP dated August 24, 2006, four soil samples, PC North, PC East, PC South, and PC West, were collected from separate pits hand-dug into the soil stockpile for waste characterization purposes. The general location of the PCS stockpile and the associated sampling locations are shown on Figure 3. The structures historically located at the former Mobil/Niemi Oil bulk plant had all been demolished by the developer prior to this site visit, but some structures are shown on Figure 3 for reference. The laboratory analytical results obtained for the samples, and contained in Appendix B, verified that the temporarily stockpiled soil generated by the construction workers contained petroleum compounds and constitutes PCS.

On June 7, 2006, a draft CMMP was submitted to DEQ, and on June 16, 2006, an extension request letter was submitted to DEQ in order to continue temporary stockpiling of PCS at the former Mobil/Niemi Oil bulk plant until necessary client authorizations had been received. On July 17, 2006, DEQ issued a letter generally approving of the activities proposed in the CMMP



under the condition that specified comments are addressed during implementation of the activities covered by the CMMP, and that a revised CMMP be submitted for DEQ review according to the development schedule. In a separate letter dated July 17, 2006, DEQ also granted an extension to the timeframe for on-site PCS storage provided that stockpiled PCS is managed appropriately. A revised CMMP was submitted to DEQ on August 24, 2006, incorporating responses to DEQ comments.

On September 6-8, 2006, site construction preparation work in the areas of concern specified in the CMMP was reinitiated using Cowlitz Clean Sweep-PNE Corporation (CCS-PNE) of Longview, Washington, and their appropriately trained HAZWOPER personnel. This work was observed by *EnviroLogic Resources* and included removal of stockpiled PCS and three historical concrete features from areas where petroleum-related compounds were likely to be encountered. The areas disturbed by CCS-PNE are presented on Figure 3.

Photograph 3 through Photograph 6 show the removal of the eastern concrete structural footing presumed to be that of a former aboveground storage tank (AST). Photograph 7 through Photograph 10 show the removal of a smaller circular concrete feature. Photograph 11 through Photograph 14 show the removal of the western concrete structural AST footing. Both of the concrete AST footings appeared to have been constructed without an interior concrete base and were lined with an asphaltic-based sealant.

The broken-up concrete pieces were separately stockpiled for future recycling and reuse (for processing into gravelly base material via a rock crusher; Photograph 1). An additional 40-50 cubic yards of PCS was incidentally generated during removal of the three concrete features and temporarily stockpiled for disposal along with the larger PCS stockpile. Most of the additional PCS was excavated from the upper four feet of subsurface within the eastern large concrete AST footing. A total of 210 cubic yards of PCS was temporarily stockpiled between the May and September 2006 excavation events, and transported from the site for disposal at Hillsboro Landfill. Appendix C contains a copy of Hillsboro Landfill Disposal Permit #9862 received from Waste Management for the PCS and copies of CCS-PNE's associated shipping papers/bills of lading.

Photograph 15 and Photograph 16 reflect the nature of observed obviously-contaminated soils removed from the areas of the smaller concrete feature and the eastern AST footing, respectively. Photograph 17 and Photograph 18 show the temporary stockpiling of the additional 40-50 cubic yards of PCS. Photograph 19 through Photograph 22 show the removal of ancillary piping encountered during removal of the smaller concrete feature. The approximate location and orientation of this piping is shown on Figure 3.

Approximately 20-30 cubic yards of disturbed soil classified as non-contaminated per the CMMP was set aside for reuse as "cleaner" backfill in the disturbed areas after PCS and concrete



removal activities. Soil samples SS-3 and SS-5 were then obtained from the cleaner stockpiles for screening purposes. SS-2 was intended to be collected from a clean stockpile, but staff was directed to a PCS location. Thus the contents of sample SS-2 was returned to the PCS stockpile once it was realized that SS-2 was inadvertently collected from PCS and not the cleaner fill material slated for reuse. Photograph 23 through Photograph 26 show the disturbed areas subsequent to backfilling and the completion of PCS and concrete removal.

The lab results for soil samples SS-3 and SS-5 collected from the clean stockpiles generally reflect much lower concentrations of pertinent petroleum compounds, if any, in comparison to collected PCS stockpile samples PC North, PC East, PC South, and PC West, and *in situ* soil samples SS-1 and SS-4. In addition, the 20-30 cubic yards of stockpiled clean soils associated with samples SS-3 and SS-5 were returned to the area from which they were disturbed after removal of the additional 40-50 cubic yards of obviously-contaminated soil which generally reduces overall residual contaminant mass. The concentrations detected in samples SS-3 and SS-5 meet the generic petroleum DEQ risk-based concentrations (RBCs) considered applicable to the exposure pathways at the former Mobil Oil/Niemi Oil bulk plant, except for a minor exceedence for indeno(1,2,3-cd)pyrene in sample SS-3 at 25.3 mg/kg for the construction worker soil <u>ingestion, dermal contact, and inhalation scenario</u> (RBCs).

Potentially complete exposure pathways for the Astoria Area-Wide Petroleum Site have been evaluated within a Human Health Risk Assessment as part of the ongoing RI/FS process (Maul Foster & Alongi, Inc., 2006). Those exposure pathways considered applicable to occupational, construction, and excavation workers at the former Mobil Oil/Niemi Oil bulk plant include: soil ingestion, dermal contact, and inhalation (RBC_{ss}); soil and ground water volatilization to outdoor air (RBC_{so} and RBC_{wo}); soil and ground water vapor intrusion into buildings (RBC_{si} and RBC_{wi}); and, ground water in excavation (RBC_{we}). The potential for exposure to indeno(1,2,3-cd)pyrene-affected soil was remedied by ensuring that the CMMP and site-specific Health & Safety Plan (HASP) was properly implemented, including ensuring that subsurface workers in the affected areas were equipped with appropriate personal protective equipment as needed given atmospheric and/or other site conditions.

Soil samples were also obtained for additional site characterization purposes from native soils at a depth of approximately 6.5 feet for SS-1, and 4 feet for SS-4, beneath what had been the overlying eastern large AST footing and smaller concrete structure. The laboratory analytical results for both SS-1 and SS-4 show concentrations of gasoline- and diesel-range petroleum hydrocarbons, volatile organic compounds (VOCs) and polynuclear aromatic hydrocarbons (PAHs). Heavy oil-range petroleum hydrocarbons were also detected in sample SS-1.

Gasoline-range hydrocarbons were detected at 1,120 milligrams per kilogram (mg/kg) in SS-1 and 1,240 mg/kg in SS-4. Diesel-range hydrocarbons were detected in SS-1 and SS-4 at 6,920 mg/kg and 3,480 mg/kg, respectively. Heavy oil-range hydrocarbons were detected in SS-1 at



381 mg/kg and were not detected in sample SS-4. RBDM VOCs detected in both SS-1 and SS-4 include ethylbenzene, xylene(s), naphthalene, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, isopropylbenzene, and n-propylbenzene. RBDM PAHs detected in both SS-1 and SS-4 include acenaphthene, anthracene, fluorene, phenanthrene, and pyrene; whereas, fluoranthene and naphthalene were only detected in sample SS-1. These results will be incorporated into the ongoing RI/FS process for the Astoria Area-Wide Petroleum Site. Generic petroleum DEQ RBCs were not exceeded in soil samples SS-1 and SS-4 for any of the detected compounds, including petroleum hydrocarbons, VOCs, and PAHs, given the site-specific potentially complete exposure pathways. Copies of the laboratory analytical results for the soil samples collected on September 6, 2006, are contained in Appendix B.

All work completed by CCS-PNE from September 6-8, 2006, was conducted according to the provisions of the CMMP dated August 24, 2006, which includes implementing a site-specific HASP and maintenance of the site controls specified in Section *3.2*, *3.3* and *4.0* of the CMMP. The areas disturbed by CCS-PNE are presented on Figure 3. CCS-PNE's site-specific HASP and copies of the pertinent HASP signature pages for both *EnviroLogic Resources* and CCS-PNE are included in Appendix D.

On September 14, 2006, DEQ issued a letter requesting an update on status of the field activities that are subject to the CMMP. The letter also requested the submittal of additional information so that the site-specific CMMP could be used as a framework for other properties in the Astoria Area-Wide project area where similar contaminated media may be encountered. This correspondence is intended to fulfill DEQ requests to date regarding the CMMP and associated activities.

DEQ Comment #3

Although waste profiling is specified in the CMMP, it is not clear that sufficient testing to conduct an appropriate RCRA waste determination will be conducted. The CMMP states that the receiving facility "typically" determines the analytical requirements. It is not clear if the receiving facility requirements are sufficient to complete an adequate RCRA waste determination. It is incumbent upon the Port to ensure that appropriate waste characterization sampling is conducted, which may include determining flashpoint to assess ignitability, and toxicity characteristic leaching procedure (TCLP) analysis (e.g., for benzene, lead) to determine if it is toxicity characteristic waste. Unless bulk soil concentrations are greater than 20 times the TCLP toxicity characteristic waste criteria it is not necessary to conduct TCLP testing. It was agreed at today's meeting that soil exhibiting qualities of obviously contaminated soil as described in the CMMP will undergo appropriate hazardous waste determination testing. Please indicate the proposed analytical testing and sampling frequency.



Response to DEQ Comment #3 – Waste Characterization

Title 40 Code of Federal Regulations (40 CFR) Section § 261.4(a)(14)(b)(10) indicates that petroleum-contaminated media and debris that fail the Toxicity Characteristic Leachate Procedure (TCLP) test for the Toxicity Characteristic of § 261.24 (Hazardous Waste Codes D018 through D043 only), and are subject to corrective action regulations under part § 280 (i.e. for underground storage tank corrective actions), are specifically excluded from the definition of hazardous waste. However, media or debris that "contain" hazardous waste can become subject to regulation under Resource Conservation and Recovery Act (RCRA) requirements.

U.S. Environmental Protection Agency (EPA) policy is that the contaminated media or debris must be managed as if they were hazardous waste unless and until they no longer contain hazardous waste. This "contained-in" policy is that contaminated media or debris is considered to contain hazardous waste when: (1) the media or debris exhibit one of the characteristics of hazardous waste (e.g. toxicity); or, (2) when constituents from listed hazardous waste are present at concentrations greater than health-based levels calculated using a reasonable maximum exposure scenario (EPA, 1998). DEQ risk-based levels are acceptable for comparison toward the latter. Contaminated media and debris that do not contain hazardous waste (i.e. concentrations less than risk-based cleanup levels) are not subject to RCRA Subtitle C hazardous waste requirements (EPA, 1998).

As previously approved by DEQ, site-specific cleanup levels for petroleum-related compounds at the Astoria Area-Wide Petroleum Site are to be established during the RI/FS process. The process for establishing cleanup levels is set forth in the DEQ guidance document Risk-Based Decision Making [RBDM] for the Remediation of Petroleum-Contaminated Sites (DEQ, 2003). By replacing the DEQ RBDM spreadsheet values with quantifiable site-specific values, the site-specific cleanup levels for the individual petroleum constituents can be recalculated, including for indeno(1,2,3-cd)pyrene. These substitutions presumably would additionally increase the recalculated risk-based cleanup level for indeno(1,2,3-cd)pyrene.

Given that the laboratory analytical results for excavated soils meet DEQ generic RBCs, except for indeno(1,2,3-cd)pyrene as previously discussed, and that TCLP criteria for indeno(1,2,3-cd)pyrene does not exist, the cleaner soils generated during redevelopment work at the subject site to date is appropriate for reuse as backfill. Therefore, landfill disposal restrictions are not triggered since the TCLP criteria are met, and RBCs for the applicable pathways are generally not exceeded. This approach necessitates DEQ review and final approval of the CMMP.

The only pertinent D-listed petroleum compounds of concern, benzene and 1,2-dichloroethane, were not detected in the samples collected from the PCS stockpile on June 5, 2006, for waste characterization analyses. Benzene and 1,2-dichloroethane also were not detected in samples SS-1 and SS-4 collected on September 8, 2006, from those obviously-contaminated *in-situ* soils that



were not disturbed immediately beneath where incidental PCS was excavated during removal of overlying concrete footings. Therefore, since bulk soil concentrations are not greater than 20 times the TCLP criteria for either benzene or 1,2-dichloroethane, existing waste characterization analytical results are presumed adequate for waste characterization purposes.

Lead analyses were performed on 11 subsurface soil samples that were collected from 10 soil borings, SB-019(A), SB-615(N), SB-618(N), SB-620(N), SB-623(N), SB-624(N), SB-626(N), SB-627(N), SB-629(N), and SB-632(N), in this area of the former Mobil/Niemi Oil bulk plant during the course of previous site investigations. The associated laboratory analytical results indicate that concentrations of lead varied from 2.49 mg/kg to 31.4 mg/kg at depths between two and seven feet below grade (*EnviroLogic Resources*, 2002, and 2004). The average lead concentrations for surface soils from approximately 2 to 2.5 feet below grade is 17.01 mg/kg, and the average lead concentration for subsurface soils at approximately 7 to 7.5 feet below grade is 7.65 mg/kg, accordingly. Therefore, since bulk soil concentrations are less than 20 times the TCLP criteria for lead, existing analytical data was presumed adequate for waste characterization purposes and further testing was not performed for lead.

A review of the analytical results for the waste characterization samples collected from the PCS stockpile on June 5, 2006, indicate that DEQ generic RBCs were not exceeded for the occupational, construction worker, and excavation worker receptor scenarios being considered for the potential exposure pathways at the site (i.e. soil ingestion, dermal contact, and inhalation; volatilization to outdoor air; and, vapor intrusion into buildings), except for a minor exceedence for indeno(1,2,3-cd)pyrene as previously mentioned.

PCS was the only potentially contaminated media encountered to date during redevelopment work at the site. PCS is not a liquid, nor is PCS a solid that is capable under standard temperature and pressure of causing fire through friction, absorption of moisture or spontaneous chemical changes and, if ignitable, burns so vigorously and persistently that it creates a hazard. PCS by definition does not exhibit the characteristic of ignitability and further testing for flashpoint is not required for ignitability per 40 CFR § 261.21. Therefore, flashpoint analyses were not requested for the PCS transported from the site. Should such liquids or solids be encountered during future work at the site, flashpoint analyses will be requested as appropriate.

Future waste characterization samples will be collected for analyses depending on the nature of the materials encountered at the former Mobil/Niemi Oil bulk plant. If subject of the existing CMMP, an appropriate number of samples will be collected per Section 3.3.2 of the CMMP and analyzed for comparison with the associated waste characteristic.

As a general guideline, and unless otherwise requested by DEQ or the receiving facility, a minimum of one sample is required for PCS stockpiles smaller than 100 cubic yards. For stockpiles between 101 to 500 cubic yards, a minimum of three samples should be collected.



The sampling frequency will be the same regardless of the initial classification of soil. Samples will be collected from the soil that is furthest from the surface of the stockpile, or that is otherwise most likely to contain the highest concentrations of remaining contaminants, if any. After receiving laboratory analytical results, *EnviroLogic Resources* and the contractor will evaluate whether any further special handling is required and what end uses may be appropriate for the soil.

During the course of redevelopment of properties that are within the Astoria Area-Wide Petroleum Site, PCS will be managed in accordance with "contained-in" policy. It is good policy and best management practice to handle petroleum-contaminated media and debris according to the associated risks to human health and the environment.

CLOSING COMMENTS

Please call us at (503) 768-5121 if you have any questions or comments regarding this correspondence.

Sincerely, EnviroLogic Resources, Inc.

pson C flourand

Jason C. Howard Project Hydrogeologist

Thomas J. Calabrese, RG, CWRE Principal/Hydrogeologist Project Manager

cc: distribution list attached

FIGURES

- Figure 1 Site Location
- Figure 2 Site Plan
- Figure 3 Soil Stockpile Sampling Locations



APPENDICES

- Appendix A Site Visit Photographs
- Appendix B Pertinent Laboratory Analytical Results for Soil

Appendix C Disposal Permit / Shipping Papers

Appendix D Contractor's Health & Safety Plan / Safety Meeting Signature Pages

REFERENCES

- *EnviroLogic Resources, Inc.*, January 30, 2002, Technical Memorandum, Phase I Source/Soil Characterization, Remedial Investigation/Feasibility Study, Astoria Area-Wide Petroleum Site, Astoria, Oregon.
- *EnviroLogic Resources, Inc.*, November 1, 2004, Technical Memorandum, Phase 2 Soil Characterization, Remedial Investigation/Feasibility Study, Astoria Area-Wide Petroleum Site, Astoria, Oregon.
- *EnviroLogic Resources, Inc.*, August 24, 2006, Contaminated Media Management Plan, Port of Astoria Redevelopment, Former Mobil/Niemi Oil Bulk Plant, Astoria Area-Wide Petroleum Site, Astoria, Oregon.
- Maul Foster & Alongi, Inc., July 20, 2006, Human Health Risk Assessment, Astoria Area-Wide Petroleum Site, Astoria, Oregon, DEQ ECSI No. 2277.



ASTORIA AREA-WIDE PETROLEUM SITE Distribution List

1 Anna Coates, DEQ Project Manager, Site Response

1 Peter Gearin, Port of Astoria

1 Tom Calabrese, EnviroLogic Resources, Inc., Consultant for AAW PRP Group

1 Max Miller, Tonkon Torp, Attorney for McCall Oil and Chemical Corporation

1 Ted McCall, McCall Oil and Chemical Corporation

1 John Edwards, Anchor Environmental, LLC, Consultant for McCall Oil and Chemical Corp

1 Cary E. Bechtolt, Niemi Oil Company

1 Jeff B. Kray, Marten Law Group, PLLC, Attorney for Niemi Oil Company

1 Kurt Harrington, AMEC, Inc., Consultant for Niemi Oil Company

1 Ed Platt, Shell Oil Company

1 Rick Glick, Davis Wright Tremaine, Attorney for Shell Oil Company

1 Leon Lahiere, Hart Crowser, Consultant for Shell Oil Company

1 Brian Harris, Harris Enterprises

1 Larry Vandermay, Flying Dutchman

1 David Bartz & Laura Maffei, Schwabe Williamson & Wyatt, Attorney for Flying Dutchman

1 Hong Huynh, Miller Nash, Attorney for Harris Enterprises

1 Lon Yandell, Kleinfelder, Consultant for Harris Enterprises

1 Richard Delphia, Delphia Oil Company

1 Chuck Smith, Attorney for Delphia Oil Company

1 Alistaire Clary, Maul Foster Alongi, Consultant for Delphia Oil Company

1 Darin Rouse, Chevron Environmental Management Company

1 Soniya Ziegler, Attorney for Chevron Environmental Management Company

1 Grant Sprick, Blasland, Bouck, and Lee, Consultant for Chevron Environ. Management Co.

1 Gerry Koschal, Blasland, Bouck, and Lee, Consultant for Chevron Environ. Management Co.

1 Brian Jacobson, Qwest Communications International, Inc.

1 David Bledsoe, Perkins Coie LLP, Attorney for Qwest Communications International, Inc.

1 Anita W. Lovely, Lovely Consulting, Inc., Consultant for ExxonMobil Corporation

1 Information Repository

Consulting Environmental & Water Resources Scientists

FIGURES

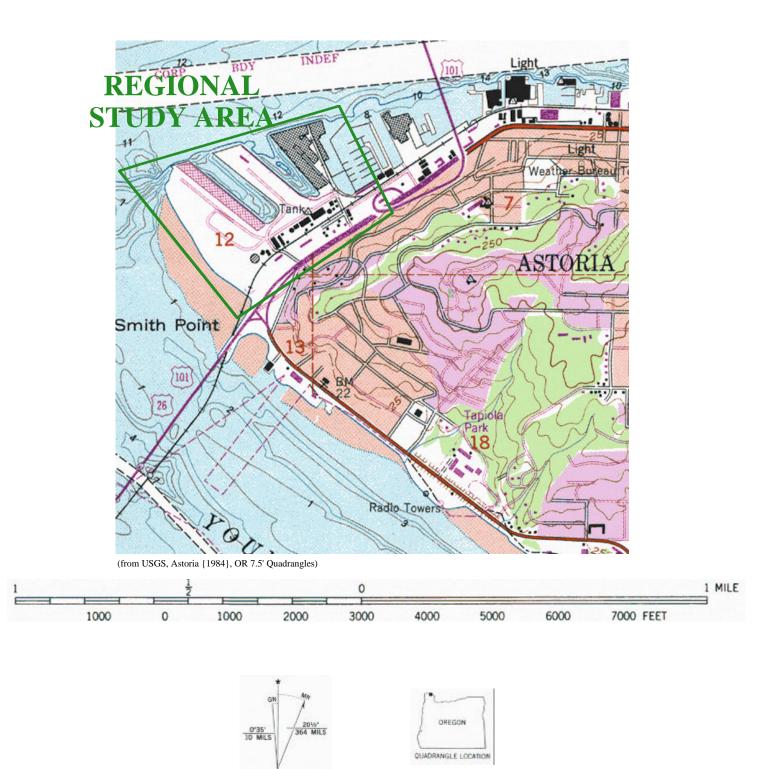


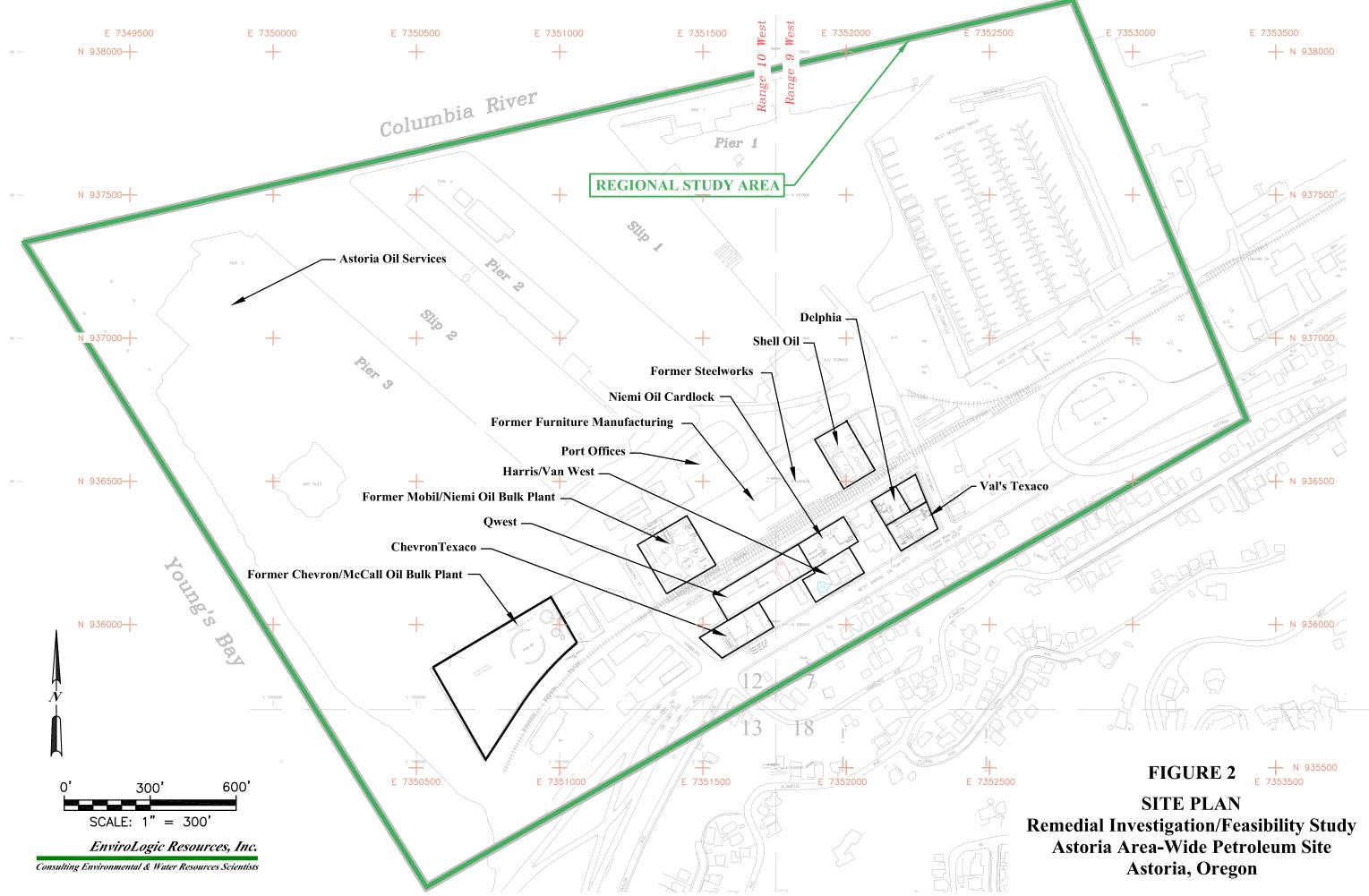
FIGURE 1

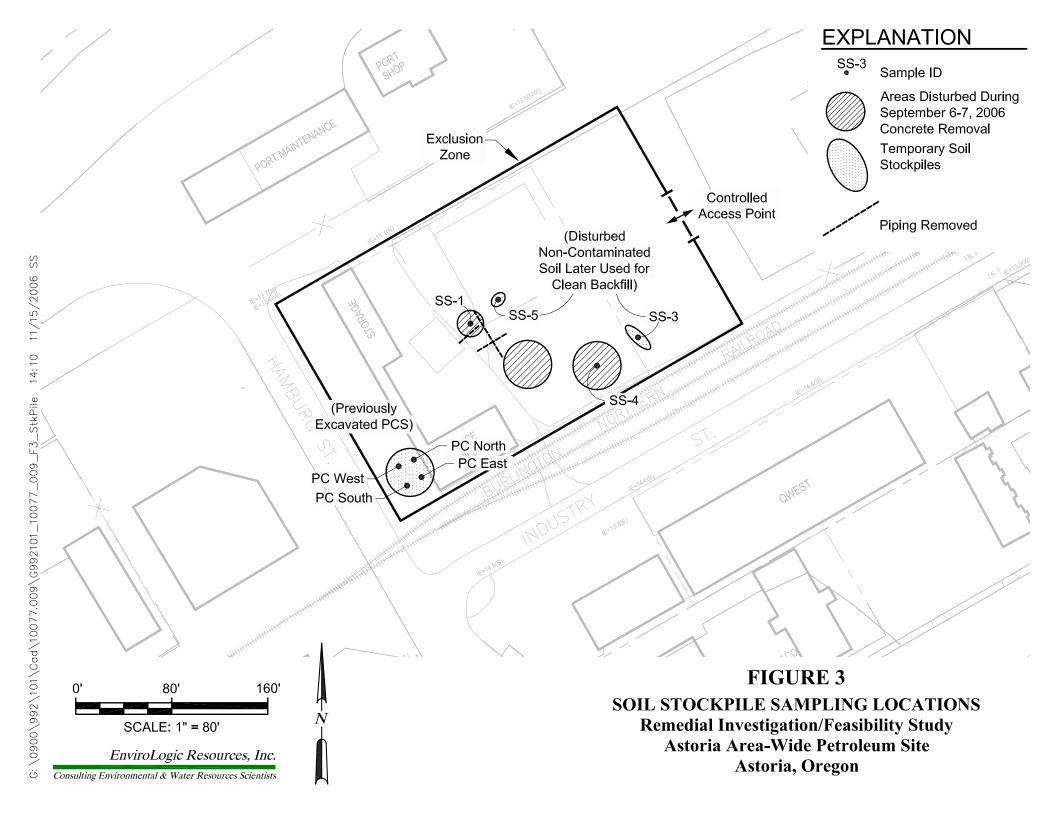
SITE LOCATION

Remedial Investigation/Feasibilty Study Astoria Area-Wide Petroleum Site Astoria, Oregon

EnviroLogic Resources, Inc.

Consulting Environmental & Water Resources Scientists





Consulting Environmental & Water Resources Scientists

APPENDICES

Consulting Environmental & Water Resources Scientists

APPENDIX A

SITE VISIT PHOTOGRAPHS





PHOTOGRAPHS 1 & 2

EnviroLogic Resources, Inc.

Consulting Environmental & Water Resources Scientists





PHOTOGRAPHS 3 & 4

EnviroLogic Resources, Inc.

Consulting Environmental & Water Resources Scientists





PHOTOGRAPHS 5 & 6

EnviroLogic Resources, Inc.

Consulting Environmental & Water Resources Scientists



PHOTOGRAPHS 7 & 8

EnviroLogic Resources, Inc.

Remedial Investigation/Feasibility Study Astoria Area-Wide Petroleum Site Astoria, Oregon

Consulting Environmental & Water Resources Scientists



PHOTOGRAPHS 9 & 10

EnviroLogic Resources, Inc.

Consulting Environmental & Water Resources Scientists

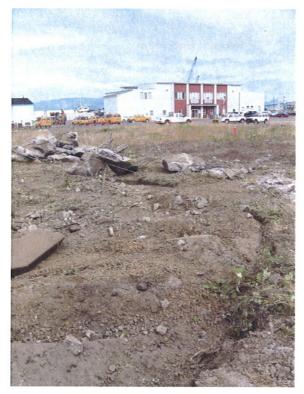


PHOTOGRAPHS 11 & 12

EnviroLogic Resources, Inc.

Consulting Environmental & Water Resources Scientists





PHOTOGRAPHS 13 & 14

EnviroLogic Resources, Inc.

Consulting Environmental & Water Resources Scientists



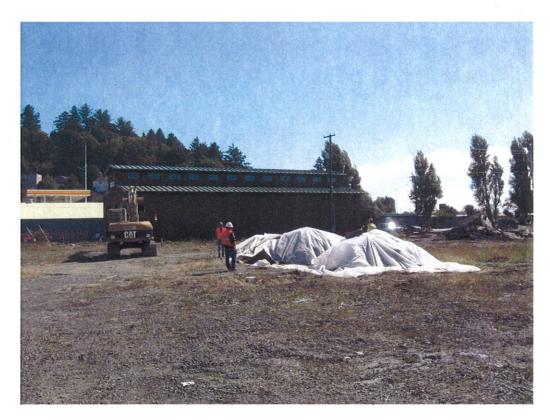


PHOTOGRAPHS 15 & 16

EnviroLogic Resources, Inc.

Consulting Environmental & Water Resources Scientists





PHOTOGRAPHS 17 & 18

EnviroLogic Resources, Inc.

Consulting Environmental & Water Resources Scientists



PHOTOGRAPHS 19 & 20

EnviroLogic Resources, Inc.

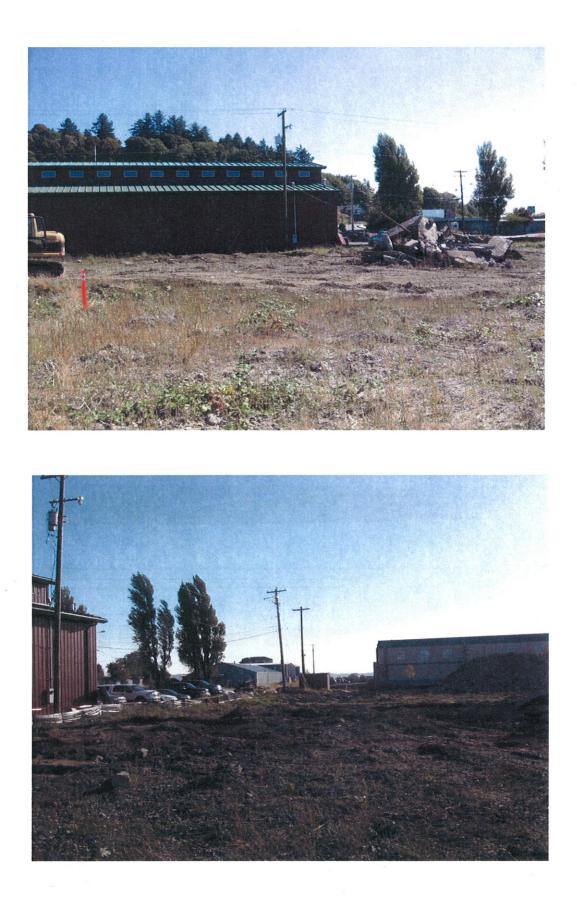
Consulting Environmental & Water Resources Scientists



PHOTOGRAPHS 21 & 22

EnviroLogic Resources, Inc.

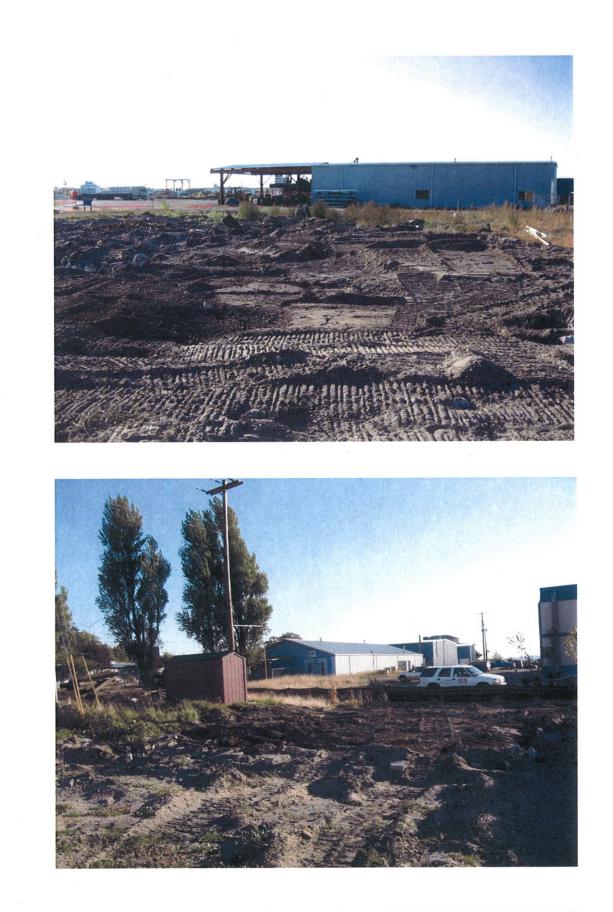
Consulting Environmental & Water Resources Scientists



PHOTOGRAPHS 23 & 24

EnviroLogic Resources, Inc.

Consulting Environmental & Water Resources Scientists



PHOTOGRAPHS 25 & 26

Remedial Investigation/Feasibility Study Astoria Area-Wide Petroleum Site Astoria, Oregon

Consulting Environmental & Water Resources Scientists

EnviroLogic Resources, Inc.

Consulting Environmental & Water Resources Scientists

APPENDIX B

PERTINENT LABORATORY ANALYTICAL RESULTS FOR SOIL



July 06, 2006

Jason Howard EnviroLogic Resources, Inc. P.O. Box 80762 Portland, OR 97280-0762

RE: Astoria Area Wide/MOBIL-Niemi Oil Bulk Plant

Enclosed are the results of analyses for samples received by the laboratory on 06/05/06 15:35. The following list is a summary of the Work Orders contained in this report, generated on 07/06/06 12:09.

If you have any questions concerning this report, please feel free to contact me.

Work Order	Project	ProjectNumber
PPF0173	Astoria Area Wide/MOBIL	10077.015

TestAmerica - Portland, OR

Daniel W. Amil

Darrell Auvil, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.





P.O. Box 80762 Portland, OR 97280-0762 Project Name:AstoProject Number:1007'Project Manager:Jason

 Astoria Area Wide/MOBIL-Niemi Oil Bulk Plant

 r:
 10077.015
 Report Created:

 er:
 Jason Howard
 07/06/06 12:09

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
PC North	PPF0173-01	Soil	06/05/06 12:00	06/05/06 15:35
PC West	PPF0173-02	Soil	06/05/06 12:00	06/05/06 15:35
PC East	PPF0173-03	Soil	06/05/06 12:00	06/05/06 15:35
PC South	PPF0173-04	Soil	06/05/06 12:00	06/05/06 15:35

TestAmerica - Portland, OR

handle W. Amil

Darrell Auvil, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.





P.O. Box 80762 Portland, OR 97280-0762 Project Name: Project Number: Project Manager:

Astoria Area Wide/MOBIL-Niemi Oil Bulk Plant 10077.015 Jason Howard

Report Created: 07/06/06 12:09

	Gasoline Hydrocarbons per NW TPH-Gx Method TestAmerica - Portland, OR										
Analyte		Method	Result	MDL*	MRL Units	Dil	Batch	Prepared	Analyzed	Notes	
PPF0173-01	(PC North)		So	il	Samp	led: 00	5/05/06 12:	00			
Gasoline Range H	Iydrocarbons	NW TPH-Gx	ND		4.25 mg/kg dry	1x	6060191	06/05/06 17:16	06/06/06 15:09		
Surrogate(s):	a,a,a-TFT			75.6%	50 - 150 %	"			"		
PPF0173-02	(PC West)		So	Soil Sampled: 06/05/06 12:00							
Gasoline Range H	Iydrocarbons	NW TPH-Gx	ND		4.30 mg/kg dry	1x	6060191	06/05/06 17:16	06/06/06 15:36		
Surrogate(s):	a,a,a-TFT			75.5%	50 - 150 %	"			"		
PPF0173-03	(PC East)		So	il	Samp	pled: 06/05/06 12:00					
Gasoline Range H	Iydrocarbons	NW TPH-Gx	ND		4.41 mg/kg dry	1x	6060191	06/05/06 17:16	06/06/06 16:04		
Surrogate(s):	a,a,a-TFT			71.7%	50 - 150 %	"			"		
PPF0173-04	(PC South)		So	il	Samp	led: 00	5/05/06 12:	00			
Gasoline Range H	Iydrocarbons	NW TPH-Gx	ND		4.47 mg/kg dry	1x	6060191	06/05/06 17:16	06/06/06 16:32		
Surrogate(s):	a,a,a-TFT			72.9%	50 - 150 %	"			"		

TestAmerica - Portland, OR

And W. Amil

Darrell Auvil, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.





P.O. Box 80762

Portland, OR 97280-0762

Project Name: Project Number: Project Manager:

Astoria Area Wide/MOBIL-Niemi Oil Bulk Plant 10077.015 Jason Howard

Report Created: 07/06/06 12:09

Diesel and Heavy Range Hydrocarbons per NWTPH-Dx Method TestAmerica - Portland, OR

			strancine		, -					
Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared 4	Analyzed	Notes
PPF0173-01 (PC North)		Soil Sampled: 06/05/06 12:00								
Diesel Range Organics	NWTPH-Dx	1130		68.9	mg/kg dry	5x	6060215	06/06/06 15:20	06/07/06 11:22	D-04
Heavy Oil Range Hydrocarbons	"	3920		138	"	"	"	"	"	D-04
Surrogate(s): 1-Chlorooctadecane	е		92.6%		50 - 150 %	"			"	
PPF0173-02 (PC West)	Soil Sampled: 06/05/06 12:00									
Diesel Range Organics	NWTPH-Dx	703		66.2	mg/kg dry	5x	6060215	06/06/06 15:20	06/07/06 11:22	D-04
Heavy Oil Range Hydrocarbons	"	2360		132	"	"	"	"	"	D-04
Surrogate(s): 1-Chlorooctadecane	е		105%		50 - 150 %	"			"	
PPF0173-03 (PC East)		Soi	il		Samp	led: 06	5/05/06 12:0	0		
Diesel Range Organics	NWTPH-Dx	4510		282	mg/kg dry	20x	6060215	06/06/06 15:20	06/07/06 11:54	D-04
Heavy Oil Range Hydrocarbons	"	17100		563	"	"	"	"	"	D-04
Surrogate(s): 1-Chlorooctadecand	е		104%		50 - 150 %	"			"	
PPF0173-04 (PC South)		Soil Sampled: 06/05/06 12:00								
Diesel Range Organics	NWTPH-Dx	2100		282	mg/kg dry	20x	6060215	06/06/06 15:20	06/07/06 13:48	D-04
Heavy Oil Range Hydrocarbons	"	7030		564		"	"	"	"	D-04
Surrogate(s): 1-Chlorooctadecan	е		NR		50 - 150 %	"			"	S-01

TestAmerica - Portland, OR

handle W. Amil Darrell Auvil, Project Manager

of custody document. This analytical report must be reproduced in its entirety.



The results in this report apply to the samples analyzed in accordance with the chain



EnviroLogic Resources, Inc. P.O. Box 80762

Portland, OR 97280-0762

Project Name: Project Number: Project Manager:

Astoria Area Wide/MOBIL-Niemi Oil Bulk Plant 10077.015 Jason Howard

Report Created: 07/06/06 12:09

Selected Volatile Organic Compounds (Including BTEX) per EPA Method 8260B TestAmerica - Portland, OR

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes	
PPF0173-01 (PC North)		So	Soil Sampled: 06/05/06 12:00								
1,2-Dibromoethane	EPA 8260B	ND		26.6	ug/kg dry	1x	6060214	06/06/06 08:45	06/06/06 11:20		
1,2-Dichloroethane	"	ND		26.6	"	"	"	"	"		
Benzene	"	ND		10.6	"	"	"	"	"		
Toluene	"	ND		26.6	"	"	"	"	"		
Ethylbenzene	"	ND		26.6	"	"	"		"		
Xylenes (total)	"	ND		53.2	"	"	"	"	"		
Methyl tert-butyl ether	"	ND		21.3	"	"	"	"	"		
Naphthalene	"	ND		106	"	"	"	"	"		
1,2,4-Trimethylbenzene	"	ND		53.2	"	"	"	"	"		
1,3,5-Trimethylbenzene	"	ND		26.6	"	"	"	"	"		
Isopropylbenzene	"	ND		106	"	"	"	"	"		
n-Propylbenzene	"	ND		26.6		"		"	"		
Surrogate(s): 4-BFB			89.2%		75 - 125 %	0.02x			"		
1,2-DCA-d4			93.0%		75 - 125 %	"			"		
Dibromofluoro	methane		90.1%		75 - 125 %	"			"		
Toluene-d8			95.3%		75 - 125 %	"			"		

PPF0173-02 (PC W	/est)	Soil			Samp	led: 06/			
1,2-Dibromoethane	EPA 8260B	ND		26.8	ug/kg dry	1x	6060214	06/06/06 08:45	06/06/06 11:47
1,2-Dichloroethane	"	ND		26.8	"	"	"		"
Benzene	"	ND		10.7	"	"	"	"	"
Toluene	"	ND		26.8	"	"	"	"	"
Ethylbenzene	"	ND		26.8	"	"	"	"	"
Xylenes (total)	"	ND		53.7	"	"	"	"	"
Methyl tert-butyl ether	"	ND		21.5	"	"	"	"	"
Naphthalene	"	ND		107	"	"	"	"	"
1,2,4-Trimethylbenzene	"	ND		53.7	"	"	"	"	"
1,3,5-Trimethylbenzene	"	ND		26.8	"	"	"	"	"
Isopropylbenzene	"	ND		107	"	"	"	"	"
n-Propylbenzene	"	ND		26.8	"	"	"		"
Surrogate(s): 4-BFB			89.3%		75 - 125 %	0.02x			"
1,2-DC	<i>A-d4</i>		89.8%		75 - 125 %	"			"
Dibrom	ofluoromethane		87.4%		75 - 125 %	"			"
Toluene	<i>e-d8</i>		96.7%		75 - 125 %	"			"

TestAmerica - Portland, OR

Amuel W. Amil Darrell Auvil, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.





EnviroLogic Resources, Inc. P.O. Box 80762

Portland, OR 97280-0762

Project Name: Asto Project Number: 1007 Project Manager: Jason

: Astoria Area Wide/MOBIL-Niemi Oil Bulk Plant her: 10077.015 Report 0 ger: Jason Howard 07/06/0

Report Created: 07/06/06 12:09

Selected Volatile Organic Compounds (Including BTEX) per EPA Method 8260B TestAmerica - Portland, OR

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
PPF0173-03 (PC East)		Soil Sampled: 06/05/06 12:00								
1,2-Dibromoethane	EPA 8260B	ND		28.3	ug/kg dry	1x	6060214	06/06/06 08:45	06/06/06 14:58	
1,2-Dichloroethane	"	ND		28.3	"	"	"	"	"	
Benzene	"	ND		11.3	"	"	"	"	"	
Toluene	"	ND		28.3	"	"	"	"	"	
Ethylbenzene	"	ND		28.3	"	"	"	"	"	
Xylenes (total)	"	ND		56.7	"	"	"	"	"	
Methyl tert-butyl ether	"	ND		22.7	"	"	"	"	"	
Naphthalene	"	ND		113	"	"	"	"	"	
1,2,4-Trimethylbenzene	"	ND		56.7	"	"	"	"	"	
1,3,5-Trimethylbenzene	"	29.5		28.3	"	"	"	"	"	
Isopropylbenzene	"	ND		113	"	"		"	"	
n-Propylbenzene	"	ND		28.3		"		"	"	
Surrogate(s): 4-BFB			93.0%		75 - 125 %	0.02x			"	
1,2-DCA-d4			93.4%		75 - 125 %	"			"	
Dibromofluorom	ethane		88.5%		75 - 125 %	"			"	
Toluene-d8			97.4%		75 - 125 %	"			"	

PPF0173-04 (PC	South)	Soil			Samp				
1,2-Dibromoethane	EPA 8260B	ND		27.0	ug/kg dry	1x	6060214	06/06/06 08:45	06/06/06 15:25
1,2-Dichloroethane	"	ND		27.0	"	"	"	"	
Benzene	"	ND		10.8	"	"	"	"	"
Toluene	"	ND		27.0	"	"	"	"	
Ethylbenzene	"	ND		27.0	"	"	"	"	
Xylenes (total)	"	ND		54.1	"	"	"	"	
Methyl tert-butyl ether	"	ND		21.6	"	"	"	"	"
Naphthalene	"	ND		108	"	"	"	"	
1,2,4-Trimethylbenzene	"	ND		54.1	"	"	"	"	
1,3,5-Trimethylbenzene	"	ND		27.0	"	"	"	"	"
Isopropylbenzene	"	ND		108	"	"	"	"	
n-Propylbenzene	"	ND		27.0	"	"	"		u.
Surrogate(s): 4-BF	В		93.5%		75 - 125 %	0.02x			"
	CA-d4		93.1%		75 - 125 %	"			"
Dibro	omofluoromethane		88.0%		75 - 125 %	"			"
Tolue	ene-d8		97.2%		75 - 125 %	"			"

TestAmerica - Portland, OR

Darrell Auvil, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.





EnviroLogic Resources, Inc.

P.O. Box 80762

Portland, OR 97280-0762

Project Name: Project Number: Project Manager:

Astoria Area Wide/MOBIL-Niemi Oil Bulk Plant 10077.015 Jason Howard

Report Created: 07/06/06 12:09

		Percent	t Dry Wei g Tes	ght (So l stAmeric				Method	S		
Analyte		Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
PPF0173-01	(PC North)		Soi	il		Sam	pled: 06	5/05/06 12:	00		
% Solids		NCA SOP	91.3		0.00	% by Weight	1x	6060227	06/06/06 10:0	5 06/07/06 11:05	
PPF0173-02	(PC West)		So	il		Sam	pled: 06	5/05/06 12:0	00		
% Solids		NCA SOP	92.8		0.00	% by Weight	1x	6060227	06/06/06 10:0	5 06/07/06 11:05	
PPF0173-03	(PC East)		So	il		Sam	pled: 06	5/05/06 12:0	00		
% Solids		NCA SOP	87.8		0.00	% by Weight	1x	6060227	06/06/06 10:0	5 06/07/06 11:05	
PPF0173-04	(PC South)		Soi	il		Sam	pled: 06	5/05/06 12:0	00		
% Solids		NCA SOP	88.2		0.00	% by Weight	1x	6060227	06/06/06 10:05	5 06/07/06 11:05	

TestAmerica - Portland, OR

Amuel W. Amil

Darrell Auvil, Project Manager





Portland, OR 97280-0762

Project Name: Project Number: Project Manager:

Astoria Area Wide/MOBIL-Niemi Oil Bulk Plant 10077.015 Jason Howard

Report Created: 07/06/06 12:09

Gasol	ine Hydro	carbons			lethod - Portland, (oratory	Qual	ity Co	ontrol	Resu	lts		
QC Batch: 6060191	Soil Pı	reparation	Method:	EPA 503	5 Modified	1								
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limi	ts) Analyzed	Notes
Blank (6060191-BLK1)								Ext	racted:	06/05/06	5 13:29			
Gasoline Range Hydrocarbons	NW TPH-Gx	ND		1.95	mg/kg wet	1x							06/05/06 15:47	
Surrogate(s): a,a,a-TFT		Recovery:	76.1%	Limi	its: 50-150%	"							06/05/06 15:4	7
LCS (6060191-BS2)								Ext	racted:	06/05/06	5 13:29			
Gasoline Range Hydrocarbons	NW TPH-Gx	21.2		3.91	mg/kg wet	1x		24.4	86.9%	(70-130)			06/05/06 14:52	
Surrogate(s): a,a,a-TFT		Recovery:	78.7%	Limi	its: 50-150%	"							06/05/06 14:5.	2
Duplicate (6060191-DUP1)				QC Sourc	e: PPF0136	-01		Ext	racted:	06/05/06	5 13:29			
Gasoline Range Hydrocarbons	NW TPH-Gx	ND		5.34	mg/kg dry	1x	ND				NR	(40)	06/06/06 12:42	
Surrogate(s): a,a,a-TFT		Recovery:	73.4%	Limi	its: 50-150%	"							06/06/06 12:4.	2
Matrix Spike (6060191-MS2)				QC Sourc	e: PPF0136	-04		Ext	racted:	06/05/06	5 13:29			
Gasoline Range Hydrocarbons	NW TPH-Gx	23.7		4.86	mg/kg dry	1x	ND	30.4	78.0%	(65-130)			06/06/06 14:42	
Surrogate(s): a,a,a-TFT		Recovery:	71.1%	Limi	ts: 50-150%	"							06/06/06 14:4.	2

TestAmerica - Portland, OR

Danel W. Amil Darrell Auvil, Project Manager





Portland, OR 97280-0762

Project Name: Project Number: Project Manager:

Astoria Area Wide/MOBIL-Niemi Oil Bulk Plant 10077.015 Jason Howard

Report Created: 07/06/06 12:09

Diesel and Heavy Range Hydrocarbons per NWTPH-Dx Method - Laboratory Quality Control Results TestAmerica - Portland, OR

QC Batch: 6060215	Soil Pı	reparation	Method:	EPA 355	50 Fuels									
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limi	ts) Analyzed	Notes
Blank (6060215-BLK1)								Ext	racted:	06/06/06	15:20			
Diesel Range Organics	NWTPH-Dx	ND		12.5	mg/kg wet	1x							06/07/06 04:19	
Heavy Oil Range Hydrocarbons	"	ND		25.0	"	"								
Surrogate(s): 1-Chlorooctadecane		Recovery:	107%	Lin	nits: 50-150%	"							06/07/06 04:19	
LCS (6060215-BS1)								Ext	racted:	06/06/06	15:20			
Diesel Range Organics	NWTPH-Dx	121		12.5	mg/kg wet	1x		126	96.0%	(50-150)			06/07/06 03:45	
Heavy Oil Range Hydrocarbons	"	80.6		25.0	"	"		76.5	105%	"			"	
Surrogate(s): 1-Chlorooctadecane		Recovery:	100%	Lin	nits: 50-150%	"							06/07/06 03:45	
Duplicate (6060215-DUP1)				QC Sour	ce: PPE1354	-02		Ext	racted:	06/06/06	15:20			
Diesel Range Organics	NWTPH-Dx	ND		13.9	mg/kg dry	1x	ND				18.0%	6 (50)	06/07/06 10:20	
Heavy Oil Range Hydrocarbons	"	ND		27.7	"	"	34.9				34.2%	5 "		Q-06
Surrogate(s): 1-Chlorooctadecane		Recovery:	105%	Lin	nits: 50-150%	"							06/07/06 10:20	
Duplicate (6060215-DUP2)				QC Sour	ce: PPF0136	-01		Ext	racted:	06/06/06	15:20			
Diesel Range Organics	NWTPH-Dx	ND		17.7	mg/kg dry	1x	ND				NR	(50)	06/07/06 09:48	
Heavy Oil Range Hydrocarbons	"	ND		35.5	"	"	ND				NR	"	"	
Surrogate(s): 1-Chlorooctadecane		Recovery:	96.9%	Lin	nits: 50-150%	"							06/07/06 09:48	

TestAmerica - Portland, OR

Small W. Amil

Darrell Auvil, Project Manager





Portland, OR 97280-0762

Project Name:AsProject Number:10Project Manager:Ja:

he: Astoria Area Wide/MOBIL-Niemi Oil Bulk Plant her: 10077.015 Report 0 nager: Jason Howard 07/06/0

Report Created: 07/06/06 12:09

Selected Volatile Organic Compounds (Including BTEX) per EPA Method 8260B - Laboratory Quality Control Results TestAmerica - Portland, OR

QC Bate	ch: 6060214	Soil P	reparatior	Method:	EPA 503	5 Modifie	d								
Analyte		Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limi	ts) Analyzed	Note
Blank (60602	214-BLK1)								Ext	racted:	06/06/06	08:45			
1,2-Dibromoethane	5	EPA 8260B	ND		24.9	ug/kg wet	1x							06/06/06 18:08	
1,2-Dichloroethane	2	"	ND		24.9	"	"							"	
Benzene		"	ND		9.95	"	"							"	
Toluene		"	ND		24.9	"	"							"	
Ethylbenzene		"	ND		24.9	"	"							"	
Xylenes (total)		"	ND		49.8	"	"							"	
Methyl tert-butyl e	ther	"	ND		19.9	"	"							"	
Naphthalene		"	ND		99.5	"	"							"	
1,2,4-Trimethylber	nzene	"	ND		49.8	"	"							"	
1,3,5-Trimethylber		"	ND		24.9	"	"							"	
Isopropylbenzene		"	ND		99.5	"	"								
n-Propylbenzene		"	ND		24.9	"	"							"	
Surrogate(s):	1 DED		Recovery:	91.0%		its: 75-125%	0.022							06/06/06 18:0	8
surroguie(s).	4-BFB 1,2-DCA-d4		Recovery.	91.0% 94.0%	Lim	75-125% 75-125%								"	0
	Dibromofluoromethane	2		89.9%		75-125%								"	
	Toluene-d8			97.5%		75-125%								"	
LCS ((0(0))	4 DC1)								Fyt	ractade	06/06/06	08.45			
LCS (606021 Benzene	14-D 51 <i>)</i>	EPA 8260B	999		9.99	ug/kg wet	1x		999	100%	(80-120)	00.45		06/06/06 09:31	
Toluene		"	1010		25.0	"	"		"	101%	(00 120)			"	
Ethylbenzene			1040		25.0				"	101%	"				
Xylenes (total)			3160		50.0				3000	105%	(70-130)				
Methyl tert-butyl e	ther		1070		20.0				999	107%					
Naphthalene			1070		20.0 99.9				"		(76.1-153)				
•										104%	(70.1-133)				
Surrogate(s):			Recovery:	95.0%	Lim	its: 75-125%								06/06/06 09:3 "	1
	1,2-DCA-d4 Dibromofluoromethane			97.0% 99.0%		75-125% 75-125%								"	
	Toluene-d8			99.0% 95.5%		75-125%								"	
	Totache uo			20.070		/0/120/	,								
	(6060214-MS1)					e: PPF0173	-01				06/06/06	08:45			
Benzene		EPA 8260B	1070			ug/kg dry	1x	ND			(80-124)			06/06/06 09:59	
Toluene		"	1080		26.6	"	"	5.32	"	101%	(79.7-131)			"	
Ethylbenzene		"	1160		26.6	"	"	ND	"	109%	(80-124)			"	
Xylenes (total)		"	3460		53.2	"	"	ND	3190	108%	(70-130)			"	
Methyl tert-butyl e	ther	"	1130		21.3	"	"	ND	1060	107%	(80-130)			"	
Naphthalene		"	1090		106	"	"	10.6	"		(69-163)			"	
Surrogate(s):	4-BFB		Recovery:	96.2%	Lim	its: 75-125%	0.02x							06/06/06 09:5	9
5 ()	1,2-DCA-d4			95.3%		75-125%								"	
	Dibromofluoromethane	2		95.8%		75-125%								"	
	Dibromojiuoromeinune	5		20.070		,0120,	,								

TestAmerica - Portland, OR

Danel W. Amil

Darrell Auvil, Project Manager





EnviroLogic Resources, Inc.

P.O. Box 80762 Portland, OR 97280-0762 Project Name:AProject Number:10Project Manager:Ja

he: Astoria Area Wide/MOBIL-Niemi Oil Bulk Plant her: 10077.015 Report 0 nager: Jason Howard 07/06/0

Report Created: 07/06/06 12:09

Selected Volatile Organic Compounds (Including BTEX) per EPA Method 8260B - Laboratory Quality Control Results TestAmerica - Portland, OR

QC Batch: 6060214	Soil Pi	reparation	Method:	EPA 50	35 Modifie	ed							
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% (Lim RPD	its) Analyzed	Notes
Matrix Spike Dup (6060214	-MSD1)			QC Sour	ce: PPF017	3-01		Ext	racted:	06/06/06	08:45		
Benzene	EPA 8260B	1100		10.6	ug/kg dry	1x	ND	1060	104%	(80-124)	2.76% (25)	06/06/06 10:26	
Toluene	"	1100		26.6	"	"	5.32	"	103%	(79.7-131) 1.83% "	"	
Ethylbenzene	"	1170		26.6	"	"	ND	"	110%	(80-124)	0.858% "	"	
Xylenes (total)	"	3500		53.2	"	"	ND	3190	110%	(70-130)	1.15% "	"	
Methyl tert-butyl ether	"	1120		21.3	"	"	ND	1060	106%	(80-130)	0.889% "	"	
Naphthalene	"	1080		106	"	"	10.6	"	101%	(69-163)	0.922% "	"	
Surrogate(s): 4-BFB		Recovery:	96.2%	Lin	nits: 75-125%	6 0.02x						06/06/06 10:20	5
1,2-DCA-d4			93.9%		75-1259	% "						"	
Dibromofluorometh	iane		95.8%		75-1259	% "						"	
Toluene-d8			98.6%		75-1259	% "						"	

TestAmerica - Portland, OR

Amuel W. Amil

Darrell Auvil, Project Manager





Portland, OR 97280-0762

Astoria Area Wide/MOBIL-Niemi Oil Bulk Plant Project Name: Project Number: Project Manager:

10077.015 Jason Howard

Report Created: 07/06/06 12:09

Perce	nt Dry Weiş	ght (Solids)	-		ethods Portland,		ooratory	V Qual	ity C	ontrol	Results		
QC Batch: 6060227	Other	dry Prepara	tion Meth	od: Dry	y Weight								
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	[%] ∧ (Lim RPD	its) Analyzed	Notes
Duplicate (6060227-DUP1)				QC Source	: PPF0173	-01		Extr	acted:	06/06/06	10:05		
% Solids	NCA SOP	89.7		0.00 %	by Weight	1x	91.3				1.77% (20)	06/07/06 11:05	
Duplicate (6060227-DUP2)				QC Source	: PPF0173	-02		Extr	acted:	06/06/06	10:05		
% Solids	NCA SOP	90.5		0.00 %	by Weight	1x	92.8				2.51% (20)	06/07/06 11:05	

TestAmerica - Portland, OR

Amuel W. Amil

Darrell Auvil, Project Manager





EnviroLogic Resources, Inc.

Astoria Area Wide/MOBIL-Niemi Oil Bulk Plant

P.O. Box 80762 Project Number: 10077.015 Report Created: Portland, OR 97280-0762 Project Manager: 07/06/06 12:09 Jason Howard **Notes and Definitions** Report Specific Notes: D-04 The hydrocarbons present in this sample are a complex mixture of diesel range and heavy oil range organics. O-06 RPD is not applicable for analyte concentrations less than 5 times the MRL. S-01 The surrogate recovery for this sample is not available due to sample dilution required from high analyte concentration and/or matrix interferences. Laboratory Reporting Conventions: DET Analyte DETECTED at or above the Reporting Limit. Qualitative Analyses only. ND Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate). _ NR/NA _ Not Reported / Not Available Sample results reported on a Dry Weight Basis. Results and Reporting Limits have been corrected for Percent Dry Weight. dry Sample results and reporting limits reported on a Wet Weight Basis (as received). Results with neither 'wet' nor 'dry' are reported wet on a Wet Weight Basis. RPD RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries). MRL METHOD REPORTING LIMIT. Reporting Level at, or above, the lowest level standard of the Calibration Table. METHOD DETECTION LIMIT. Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136, Appendix B. MDL* _ *MDLs are listed on the report only if the data has been evaluated below the MRL. Results between the MDL and MRL are reported as Estimated Results. Dilutions are calculated based on deviations from the standard dilution performed for an analysis, and may not represent the dilution Dil found on the analytical raw data.

Project Name:

Reporting - Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids, where applicable.

Electronic - Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy*. Signature Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

TestAmerica - Portland, OR

Darrell Auvil Project Manager





j≱ ≻

-	CHAIN OF	r CI	IST	ODY	7 RF	POI			internut		pon ne		. o, i iici		AR 97502-111	\mathcal{D}	DIN	72
NCA CLIENT: ENVIROL						ICE TO		Ehv	iro	, Lo	916	R	2 500	vie	Work Order #		FTU ROUND REQUEST	
REPORT TO: Envirol					1		<u> </u>				J -				T		Business Days *	
	X 80762															Organic & I	Inorganic Analyses	
PORTLAN	D, OR 97280	+0	mcal	abress											10 7	5		
PORTLAN PHONE: 503. 768.5121	FAX: 503.768.5122	- @	hZo	geo.co	TP.O. N	UMBE	<u>e 16</u>	00.	רר.	019	5		-		STD.	Petroleum I	Hydrocarbon Analyses	
PROJECT NAME: ASTORI	A AREA-WIDE/		\bigcirc	J	r	r r	PRES	SERVA	TIVE	T	r		r		5		3 2 (1)	<1
PROJECT NUMBER: 1007	LINIEMI OIL BULK	$ \setminus $	Y	N											STD.		\sim	
			ã	I.n	Ł	REC	QUEST	TED AI	NALYS	ES	+					OTHER	Specify:	
SAMPLED BY: JASON	HOWARD	0	E	20	to o											* Turnaround Roquest	s less than standard may incur Rush Charge	
CLIENT SAMPLE	SAMPLING	2 2	5-	50	1×m										MATRIX	#OF	LOCATION /	NCA
IDENTIFICATION	DATE/TIME	J N Z N	₹Ø	80	R R R R R										(W, S, O)	CONT.	COMMENTS	WOID
	4506	. /														<u>,</u>		
1 PCNorth	Noon	X											_		S	1		
2 PC West	11	X	$ \times$	$ \times$														
3 PC East	1 (X	$ \times$	$ \times$				20	vi		7			\mathbf{C}				
4 PC South	11	X	X	$ \times$							Ú	90						
_										-		YE	itial	_				
5		V-	ļ						ate				tial					
6	Ca	ne	lle	1								_						
7			rete	1.4														
8	Qui	To	m	Ċa	fab	ne	1											
9	E		+	-	10	06												
				P-1	<u> </u>	00						•	·					ł
10														1-				
	C. Doward	2 4			DATE:	6/5	106				\sim	A			\nearrow		DATE: (15104
PRINT NAME: JASON C.	HOUSARD FIRM: ENVI	OUR	CES		TIME:	3:3	51		PRINT	'NAMI	E:	4/11	1F	zDe	Stupper	M	P TIME:	1934
RELEASED BY:					DATE:				RECE				·		•	, -	DATE:	
PRINT NAME:	FIRM:				TIME:				PRINT	'NAMI	E:				FIR	M :	TIME:	
ADDITIONAL REMARKS:	1 11		1	<u>ה</u>		l										n	TEMP:	
	Hr. Turnaro	Uh	9	rle	مجو	•										<i>ie</i>		
COC REV 09/04																\sim	PAC	JE OF

Non-Conformances? Circle Y or N (If Y, see other side)

TEST	LAMERICA	SAMPLE	RECEIPT	CHECKLIST

Received By: (applies to temp at receipt)	Logged-in By:	Unpacked/Labeled I	By: Cooler ID: (of)
Date: $(1)^{C_2}$ Time: $(1)^{C_2}$ Initials: $(1)^{C_2}$	Date: <u>11</u> Initials: <u>1</u>	Date: (î (k) Initials: (Work Order NoPPF0[7]= Client:ENVINO[091C Project:
Container Type: Cooler Box None/Other Refrigerant:	Ship. Contain On Bottles	None	Packing Material Bubble BagsStyrofoam Foam Packs None/Other Other Received Via: Bill#
Loose Ice			Fed ExClient UPSNCA Courier DHLMid Valley SenvoyTDP GSOther
Temperature Blank? Sample Containers: Intact? Provided by NCA? Correct Type? #Containers match CC	ID Y br N Y or N Y or N Y or N OC?	Client QAPP P Adequate Volu (for tests requested Water VOAs: F	reserved? Y or N or NA me? 'Y or N d) Headspace? Y or N or NA
Hold Times in hold? PROJECT MANAGEM Is the Chain of Custod	✓ or N MENT ly complete?		Y or N If N, circle the items that were incomplete
Total access set up? Has client been contacted r	egarding non-conformances	?	Y or N Y or N If Y,/ Date Time



September 29, 2006

Tom Calabrese EnviroLogic Resources, Inc. P.O. Box 80762 Portland, OR 97280-0762

RE: Soil Stockpile Removal

Enclosed are the results of analyses for samples received by the laboratory on 09/08/06 14:30. The following list is a summary of the Work Orders contained in this report, generated on 09/29/06 14:22.

If you have any questions concerning this report, please feel free to contact me.

Work Order	<u>Project</u>	ProjectNumber
PP10328	Soil Stockpile Removal	1007.022

TestAmerica - Portland, OR

Darrell Auvil, Project Manager





Portland, OR 97280-0762

Project Name: 1007.022 Project Number: Project Manager: Tom Calabrese

Soil Stockpile Removal

Report Created: 09/29/06 14:22

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
FMNBP-SS-1	PP10328-01	Soil		
FMNBP-SS-3	PP10328-01 PP10328-02	Soil	09/06/06 10:05	09/08/06 14:30
FMNBP-SS-4	PP10328-02	Soil	09/06/06 10:45 09/06/06 14:05	09/08/06 14:30
FMNBP-SS-5	PPI0328-04	Soil	09/06/06 14:20	09/08/06 14:30

TestAmerica - Portland, OR

And W. Amil

Darrell Auvil, Project Manager





Portland, OR 97280-0762

Project Name: Soil Project Number: 1007 Project Manager: Tom

e: Soil Stockpile Removal ber: 1007.022 ager: Tom Calabrese

Report Created: 09/29/06 14:22

		Gasoli	ne Hydro Te	carbons stAmeric	-		I-Gx	Method			
Analyte		Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
PPI0328-01	(FMNBP-SS-1)		So	il		Samp	led: 09	/06/06 10:0	05		
Gasoline Range	Hydrocarbons	NW TPH-Gx	1120		86.3	mg/kg dry	20x	6090403	09/11/06 09:28	8 09/13/06 23:43	
Surrogate(s):	a,a,a-TFT			149%		50 - 150 %	"		, , , , , , , , , , , , , , , , , , ,	"	
PPI0328-02	(FMNBP-SS-3)		So	il		Samp	led: 09	/06/06 10:4	45		
Gasoline Range I	Hydrocarbons	NW TPH-Gx	ND		4,20	mg/kg dry	lx	6090403	09/11/06 09:28	09/12/06 23:29	
Surrogate(s):	a,a,a-TFT			77.9%		50 - 150 %	н			11	
PPI0328-03	(FMNBP-SS-4)		So	il		Samp	led: 09	/06/06 14:0	95		
Gasoline Range	Hydrocarbons	NW TPH-Gx	1240		84.9	mg/kg dry	20x	6090403	09/11/06 09:28	8 09/14/06 00:11	
Surrogate(s):	a.a,a-TFT			99.6%	* * - * * * * *	50 - 150 %	п			ir	
PP10328-04	(FMNBP-SS-5)		So	il		Samp	led: 09	/06/06 14::	20		
Gasoline Range H	-Iydrocarbons	NW TPH-Gx	ND		4.20	mg/kg dry	lx	6090403	09/11/06 09:28	09/12/06 23:57	
Surrogate(s):	a.a.a-TFT			77.9%		50 - 150 %	"			N.	***

TestAmerica - Portland, OR

Amil W. Amil

Darrell Auvil, Project Manager





Portland, OR 97280-0762

Project Name: Soil Stoc Project Number: 1007.022 Project Manager: Tom Cala

Soil Stockpile Removal 1007.022 Tom Calabrese

Report Created: 09/29/06 14:22

Di	esel and He	• •	e Hydro stAmeric		~	TWN	PH-Dx	Method		
Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
PPI0328-01 (FMNBP-SS-1)		So	il		Samp	led: 09	06/06 10:0	05		
Diesel Range Organics	NWTPH-Dx	6920		54.1	mg/kg dry	4x	6090442	09/12/06 14:50	0 09/14/06 03:13	
Heavy Oil Range Hydrocarbons	11	381		108	18		11	ц	U	
Surrogate(s): 1-Chlorooctadecane	?		100%		50 - 150 %	H			μ	
PP10328-02 (FMNBP-SS-3)		So	il		Samp	led: 09	/06/06 10:4	45		
Diesel Range Organics	NWTPH-Dx	147	****	65.5	mg/kg dry	5x	6090442	09/12/06 14:50) 09/14/06 10:37	D-16
Heavy Oil Range Hydrocarbons	11	303	*****	131	н	11	10	0	н	
Surrogate(s): 1-Chlorooctadecane	?		55.1%		50 - 150 %	11			ν	
PPI0328-03 (FMNBP-SS-4)		So	il		Samp	led: 09	/06/06 14:0	95		
Diesel Range Organics	NWTPH-Dx	3480		38.9	mg/kg dry	3x	6090442	09/12/06 14:50) 09/14/06 11:11	
Heavy Oil Range Hydrocarbons	D	ND	******	77.8			u	12	11	R-05
Surrogate(s): 1-Chlorooctadecane	?		98.8%		50 - 150 %	н	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ы	
PP10328-04 (FMNBP-SS-5)		So	il		Samp	led: 09	/06/06 14:2	20		
Diesel Range Organics	NWTPH-Dx	399		66.8	mg/kg dry	5x	6090442	09/12/06 14:50) 09/14/06 11:45	D-16
Heavy Oil Range Hydrocarbons		213		134			н		17	
Surrogate(s): 1-Chlorooctadecane	•		57.3%		50 - 150 %	"			11	

TestAmerica - Portland, OR

handle W. Amil

Darrell Auvil, Project Manager





Portland, OR 97280-0762

Project Name:Soil Stockpile RemovalProject Number:1007.022Project Manager:Tom Calabrese

Report Created: 09/29/06 14:22

Selected Volatile Organic Compounds (Including BTEX) per EPA Method 8260B TestAmerica - Portland, OR

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
PPI0328-01 (FMNBP-SS-1)		So	il		Samp	led: 09/	06/06 10:	05		
1,2-Dibromoethane	EPA 8260B	ND	*****	525	ug/kg dry	20x	6090696	09/14/06 09:00	09/19/06 00:20	
1,2-Dichloroethane	м	ND		525	н	н	н	n	н	
Benzene	μ	ND		210	9		н		n	
Toluene	35	ND		525	в	e	17		"	
Ethylbenzene	и	30600		525		U.	17	м	"	
Xylenes (total)	0	26800		1050		н	н	н	e	
Methyl tert-butyl ether	16	ND		420	11	н		н	II.	
Naphthalene		29000		2100		11	н	0	N	
1,2,4-Trimethylbenzene		172000		1050		0			n	
1,3,5-Trimethylbenzene	10	13900		525		u.	v	u	н	
lsopropylbenzene	0	4020		2100		н	u	и	11	
n-Propylbenzene	n	21400		525	e.	и		м	15	
Surrogate(s): 4-BFB			91.4%		75 - 125 %	0.02x			n	
1,2-DCA-d4			88.6%		75 - 125 %	"			11	
Dibromofluorometha	ne		84.8%		75 - 125 %	"			0	
Toluene-d8			93.8%		75 - 125 %	"			"	

PP10328-02 (FMNBP-SS-3)		Soi	il		Samp	led: 09/	06/06 10:4	5	
1,2-Dibromoethane	EPA 8260B	ND		25.3	ug/kg dry	1x	6090696	09/14/06 09:00	09/18/06 22:03
1,2-Dichloroethane	•	ND		25.3	н		"	n	(r
Benzene	0	ND		10.1		n	0		ч
Toluene	н	ND		25.3	a.	н		v	и
Ethylbenzene	*	ND		25.3	e.	17		u	п
Xylenes (total)	0	ND		50.6			н	21	11
Methyl tert-butyl ether	D	ND		20.3	н		11	н	a
Naphthalene		ND	*****	101	11	н	•	н	U
1,2,4-Trimethylbenzene	ы	ND		50.6	0	н		0	
1,3,5-Trimethylbenzene	"	ND		25.3	в	1)		0	ч
Isopropylbenzene		ND		101		0	н	v	ы
n-Propylbenzene	11	ND		25.3	n		н		и
Surrogate(s): 4-BFB			84.7%		75 - 125 %	0.02x			н
1,2-DCA-d4			86.2%		75 - 125 %	"			"
Dibromofluorometh	ane		82.3%		75 - 125 %				"
Toluene-d8			87.2%		75 - 125 %				n

TestAmerica - Portland, OR

Damel W. Amil

Darrell Auvil, Project Manager





Portland, OR 97280-0762

Project Name:Soil Stockpile RemovalProject Number:1007.022Project Manager:Tom Calabrese

Report Created: 09/29/06 14:22

Selected Volatile Organic Compounds (Including BTEX) per EPA Method 8260B TestAmerica - Portland, OR

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
PP10328-03 (FMNBP-SS-4)		So	il		Samp	led: 09/	06/06 14:	05		
1.2-Dibromoethane	EPA 8260B	ND	+	259	ug/kg dry	10x	6090696	09/14/06 09:00	09/19/06 22:19	
1,2-Dichloroethane	и	ND		259	н	ч	н	u	u	
Benzene	11	ND		104	ri -		11		u	
Toluene		ND		259	a	н	۳		н	
Ethylbenzene	и	2420		259		0			и	
Xylenes (total)	n	3700		518	и	0	н		и	
Methyl tert-butyl ether	н	ND		207	II.	a	п	п	н	
Naphthalene	12	4550		1040	11		н	P	"	
1,2,4-Trimethylbenzene	a	53500		518			14			
1,3,5-Trimethylbenzene	at a	7990		259		н	н	N	19	
Isopropylbenzene	п	1210		1040	P	н	14	м	17	
n-Propylbenzene	м	3870		259		м	11	N		
Surrogate(s): 4-BFB			96.6%		75 - 125 %	0.02x			21	
1,2-DCA-d4			87.4%		75 - 125 %	п			ţt.	
Dibromofluorometha	ne		87.9%		75 - 125 %	"			п	
Toluene-d8			91.8%		75 - 125 %	"			u	

PP10328-04 (FMNBP-SS-5)		Soi	1		Samp	led: 09/	06/06 14:2	20	
1,2-Dibromoethane	EPA 8260B	ND		25.8	ug/kg dry	lx	6090696	09/14/06 09:00	09/18/06 22:30
1,2-Dichloroethane	Pt.	ND		25.8	0	н	ч		н
Benzene	11	ND		10.3	4	11			u.
Toluene	12	ND		25.8	н			11	u
Ethylbenzene		ND	*****	25.8				e.	15
Xylenes (total)		ND	*****	51.5	м	0	4	0	0
Methyl tert-butyl ether		ND		20.6	n	•	-		11
Naphthalene	ы	ND		103	11				U U
1,2,4-Trimethylbenzene	0	ND		51,5	4		н		D
1,3,5-Trimethylbenzene	0	ND		25.8	"	n	"		
Isopropylbenzene	a	ND		103		н		**	
n-Propylbenzene	н	ND		25.8	н	0	11	ta .	n
Surrogate(s): 4-BFB			109%	*****	75 - 125 %	0.02x			"
1,2-DCA-d4			101%		75 - 125 %	"			"
Dibromofluoromethe	ine		98.5%		75 - 125 %	п			11
Toluene-d8			110%		75 - 125 %	н			11

TestAmerica - Portland, OR

Damel W. Amil

Darrell Auvil, Project Manager





Portland, OR 97280-0762

Project Name:Soil Stockpile RemovalProject Number:1007.022Project Manager:Tom Calabrese

Report Created: 09/29/06 14:22

Polynuclear Aromatic Compounds per EPA 8270M-SIM TestAmerica - Portland, OR Analyte Method Result MDL* MRL Units Dil Batch Prepared Analyzed Notes PPI0328-01 (FMNBP-SS-1) Soil R-05 Sampled: 09/06/06 10:05 Acenaphthene EPA 8270m 1290 09/14/06 12:15 -----146 ug/kg dry 10x 6090533 09/22/06 23:04 Acenaphthylene ND 365 н R-03 Anthracene 1290 ... 146 -----Benzo (a) anthracene ND 146 Benzo (a) pyrene ND 146 ND . Benzo (b) fluoranthene 146 ----11 ND Benzo (ghi) perylene 146 -----Benzo (k) fluoranthene ND 11 -----146 Chrysene ND 146 11 ----Dibenzo (a,h) anthracene ND ,, -----146 Fluoranthene 480 146 Fluorene 1730 146 ND 1) Indeno (1,2,3-cd) pyrene 146 1, ----Naphthalene 14500 2920 -----200x 09/25/06 22:28 Phenanthrene ... 5300 ----146 10x 09/22/06 23:04 Pyrene н 797 -----146 .0 1) Surrogate(s): Fluorene-d10 ,, 103% 32 - 134 % 11 Pyrene-d10 ... 116% 41 - 152 % н 36 - 145 % .. Benzo (a) pyrene-d12 101% *u*

PP10328-02 (FMNBP-SS-3)		Soi	il		Samp	led: 09	/06/06 10:4	15	
Acenaphthene	EPA 8270m	ND		14.0	ug/kg dry	łx	6090533	09/14/06 12:15	09/28/06 01:16
Acenaphthylene	*	ND		14.0		*	e	11	u.
Anthracene		ND		14.0		12	**	n	v
Benzo (a) anthracene	0	ND		14.0	0		п	р	ut.
Benzo (a) pyrene	đr	ND		14.0	4		и	R	ul.
Benzo (b) fluoranthene	и	20.4		14.0	н		н		н
Benzo (ghi) perylene	n	49.1		14.0	0	н	0		
Benzo (k) fluoranthene	н	ND		14.0	0	и	Ð		19
Chrysene	u	22.5		14.0	u	11	u.	n	н
Dibenzo (a,h) anthracene		ND		14.0			н	н	"
Fluoranthene	0	44.6		14.0		м	н		u
Fluorene	н	ND		14.0	н	п	u.	0	u
Indeno (1,2,3-cd) pyrene	N	25.3		14.0		n	0	II.	н
Naphthalene	и	30.3		14.0	н	Ð	ч	ы	м
Phenanthrene	u.	44.4		14.0	11	"	54		н
Pyrene	v	55.4		14.0		н	ч	u.	11
Surrogate(s): Fluorene-d10			82.3%		32 - 134 %	н			н
Pyrene-d10			82.3%	-	41 - 152 %				и
Benzo (a) pyrene-d1	2		66.2%	-	36 - 145 %	μ			μ

TestAmerica - Portland, OR

Il W. Amif

Darrell Auvil, Project Manager





Portland, OR 97280-0762

Project Name:Soil Stockpile RemovalProject Number:1007.022Project Manager:Tom Calabrese

Report Created: 09/29/06 14:22

Polynuclear Aromatic Compounds per EPA 8270M-SIM TestAmerica - Portland, OR Analyte Method Result MDL* MRL Units Dil Batch Prepared Analyzed Notes PPI0328-03 (FMNBP-SS-4) Soil Sampled: 09/06/06 14:05 R-05 Acenaphthene EPA 8270m 530 ug/kg dry 6090533 09/14/06 12:15 09/23/06 00:11 141 10x----ND ... R-03 1. Acenaphthylene 212 ----... Anthracene 386 141 ***** ND Benzo (a) anthracene 141 ----0 Benzo (a) pyrene ND 141 -----Benzo (b) fluoranthene ND 141 0 a -----ND ... Benzo (ghi) perylene 141 -----Benzo (k) fluoranthene ND 141 ., ... -----ND, Chrysene 141 ND Dibenzo (a,h) anthracene 141 ND 141 Fluoranthene ***** н 878 Fluorene 141 ----... Indeno (1,2,3-cd) pyrene ND 141 ,, ... R-03 Naphthalene ND 1550 •----Phenanthrene 1650 ы 141 ---e. н 225 ... Pyrene 141 ----Surrogate(s): Fluorene-d10 83.5% 32 - 134 % ,, 11 Pyrene-d10 ø 102% 41 - 152 % н 98.1% 36 - 145 % п Benzo (a) pyrene-d12

PPI0328-04 (FMNBP-SS-5)		So	il		Samp	led: 09	/06/06 14:2	20		R-05
Acenaphthene	EPA 8270m	ND		28.2	ug/kg dry	2x	6090533	09/14/06 12:15	09/23/06 20:31	
Acenaphthylene	н	ND		28.2	0	11	"	*	н	
Anthracene		ND		28.2	н	ø		*	н	
Benzo (a) anthracene	19	ND		28.2	п	a.	0	11	н	
Benzo (a) pyrene	n	ND		28.2	н	U.	"	н	"	
Benzo (b) fluoranthene		ND		28.2	н		"	"	н	
Benzo (ghi) perylene	11	ND	**-**	28.2			"		N	
Benzo (k) fluoranthene		ND	*	28,2	н			11	N	
Chrysene		ND		28.2	н			n		
Dibenzo (a,h) anthracene	tr.	ND		28.2	т	м	11	υ	0	
Fluoranthene	N.	ND		28.2	"	h	N	**	10	
Fluorene	н	ND		28.2	•	н	p.		19	
Indeno (1,2,3-cd) pyrene	м	ND		28.2		10	11			
Naphthalene	17	ND	*****	28.2	N		9	U		
Phenanthrene	17	ND		28,2		9	v		ι.	
Pyrene	1 }	ND		28.2	н	U	Ð		d 1	
Surrogate(s): Fluorene-d10			77.8%		32 - 134 %	n		•	μ	
Pyrene-d10			91.9%		41 - 152 %				n	
Benzo (a) pyrene-di	2		85.7%		36 - 145 %	"			и	

TestAmerica - Portland, OR

Il W. Amil

Darrell Auvil, Project Manager





EnviroLogic Resources, Inc.

P.O. Box 80762 Portland, OR 97280-0762

Soil Stockpile Removal Project Name: Project Number: Project Manager:

1007.022 Tom Calabrese

Report Created: 09/29/06 14:22

		Percent	t Dry Wei ; Te:	ght (So l stAmerica	· · ·			Method	S		
Analyte		Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
PP10328-01	. (FMNBP-SS-1)		Soi	1		Sam	pled: 09	/06/06 10:	05		
% Solids		NCA SOP	91.2		0.00	% by Weight	1x	6090538	09/14/06 08:5:	5 09/14/06 08:55	
PP10328-02	(FMNBP-SS-3)		Soi	il		Sam	pled: 09	/06/06 10:4	45		
% Solids		NCA SOP	95.7		0.00	% by Weight	lx	6090538	09/14/06 08:5:	5 09/14/06 08:55	
PP10328-03	(FMNBP-SS-4)		Soi	I		Sam	pled: 09	/06/06 14:0	05		
% Solids		NCA SOP	94.0	*****	0.00	% by Weight	lx	6090538	09/14/06 08:5:	5 09/14/06 08:55	
PP10328-04	(FMNBP-SS-5)		Soi	1		Sam	pled: 09	/06/06 14::	20		
% Solids		NCA SOP	94.2		0.00	% by Weight	İx	6090538	09/14/06 08:5:	5 09/14/06 08:55	

TestAmerica - Portland, OR

Charle W. Amil

Darrell Auvil, Project Manager





EnviroLogic Resources, P.O. Box 80762 Portland, OR 97280-0762	Inc.			Project Na Project Na Project Ma	umber:	1007.0	tockpile 22 alabrese	Rem	oval				Report Creat 09/29/06 14	
Gaso	line Hydrod	carbons p		PH-Gx M America -			oratory	Qual	ity C	ontrol	Result	s		
QC Batch: 6090403	Soil Pr	eparation	Method:	EPA 503	5 Modifi	ed								
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	REC	(Limits)	RPD (Limi	ts) Analyzed	Notes
Blank (6090403-BLK1)								Ext	racted:	09/11/06	13:53			
Gasoline Range Hydrocarbons	NW TPH-Gx	ND		4.02 1	ng/kg wet	lx							09/12/06 02:15	
Surrogate(s): a,a,a-TFT		Recovery:	80.9%	Lim	us: 50-150	% "							09-12-06-02:15	
LCS (6090403-BS1)								Ext	racted:	09/11/06	13:53			
Gasoline Range Hydrocarbons	NW TPH-Gx	22.0		4.00 r	ng/kg wet	lx	**	25.0	88.0%	(70-130)			09/12/06 02:42	•
Surrogate(s): a,a,a-TFT		Recovery:	83.6%	Ltm	us: 50-1509	6 "							09-12-06-02:42	
Duplicate (6090403-DUP1)				OC Source	: PPI0294	-01		Ext	racted:	09/11/06	13:53			
Gasoline Range Hydrocarbons	NW TPH-Gx	ND	***	4.55 r	ng/kg dry	1x	ND				20.7%	(40)	09/12/06 03:38	
Surrogate(s): a,a,a-TFT		Recovery:	78.5%	Limi	nts: 50-1509	6 "					••••••		09:12:06 03:38	
Duplicate (6090403-DUP2)				QC Source	: PP10290	-02		Exti	acted:	09/11/06	13:53			
Gasoline Range Hydrocarbons	NW TPH-Gx	5.05	***	4.93 1	ng/kg dry	lx	ND	**			3.83%	(40)	09/12/06 10:03	
Surrogate(s): a,a,a-TFT		Recovery:	77.6%	Limi	ts: 50-1509	6 "							09:12:06 10:03	
Matrix Spike (6090403-MS1))			QC Source	: PP10248	-03		Extr	acted:	09/11/06	13:53			
Gasoline Range Hydrocarbons	NW TPH-Gx	25,5			ng/kg dry	İx	1.72			(65-130)		~~	09/12/06 11:25	
Surrogate(s): a,a,a-TFT		Recovery:	82.5%	Limi	ts: 50-150%	<i>6</i> "							09:12/06 11:25	

TestAmerica - Portland, OR

Darrell Auvil, Project Manager





EnviroLogic Resources, Inc. P.O. Box 80762 Portland, OR 97280-0762	Project Name:Soil Stockpile RemoProject Number:1007.022Project Manager:Tom Calabrese	Dval Report Created: 09/29/06 14:22
Diesel and Heavy Range Hy	vdrocarbons per NWTPH-Dx Method - Laborator TestAmerica - Portland, OR	y Quality Control Results
QC Batch: 6090442 Soil Prepar	ation Method: EPA 3550 Fuels	

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	REC	(Limits)	% RPD	(Limi	ts) Analyzed	Notes
Blank (6090442-BLK1)								Ext	racted:	09/12/06	5 14:50			
Diesel Range Organics	NWTPH-Dx	ND		12.5	mg/kg wet	lx					**		09/13/06 21:46	
Heavy Oil Range Hydrocarbons	ii	ND	***	25.0	τŕ			**					11	
Surrogate(s): 1-Chlorooctadecane		Recovery:	107%	Lu	nus: 50-150%	6 "							09 13 06 21:46	
LCS (6090442-BS1)								Ext	racted:	09/12/06	6 14:50			
Diesel Range Organics	NWTPH-Dx	132	n++	12.5	mg/kg wet	1x		128	103%	(50-150)		••	09/13/06 21:16	-
Heavy Oil Range Hydrocarbons	н	86.6		25.0		м		80.0	108%	"			"	
Surrogate(s): 1-Chloroociadecane		Recovery:	108%	Ln	nuts: 50-150%	у н 6							09 13:06 21:16	
Duplicate (6090442-DUP1)				QC Sour	e: PP10364	-01		Ext	racted:	09/12/06	i 14:50			
Diesel Range Organics	NWTPH-Dx	48.4	***	15.1	mg/kg dry	Jx	42.3	**			13.5%	(50)	09/13/06 19:11	
Heavy Oil Range Hydrocarbons		140		30,2	v	и	126			•~	10,5%		0	
Surrogate(s): 1-Chloroactadecane		Recovery:	103%	La	nuts: 50-150%	у н 9							09:13:06 19:11	
Duplicate (6090442-DUP2)				QC Sourc	e: PPI0364-	-02		Ext	racted:	09/12/06	14:50			
Diesel Range Organics	NWTPH-Dx	33.9		14.7	mg/kg dry	İx	ND		**		90.4%	(50)	09/13/06 19:42	Q-14
Heavy Oil Range Hydrocarbons	м	98.5		29.4	U	м	37.6				89.5%		0	Q-14
· · · · · · · · · · · · · · · · · · ·														

Surrogate(s): 1-Chlorooctadecane Recovery: 102% Lumits: 50-150% " 09/13/06 19:42

TestAmerica - Portland, OR

Darrell Auvil, Project Manager

.





Portland, OR 97280-0762

Project Name:Soil Stockpile RemovalProject Number:1007.022Project Manager:Tom Calabrese

Report Created: 09/29/06 14:22

Selected Volatile Organic Compounds (Including BTEX) per EPA Method 8260B - Laboratory Quality Control Results TestAmerica - Portland, OR

QC Batch: 60	90696 Soil P	reparation	Method:	EPA 50.	35 Modifie	d								
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	RPD	(Lim	its) Analyzed	Note
Blank (6090696-Bl	.K1)							Ext	racted:	: 09/18/06	13:00			
1,2-Dibromoethane	EPA 8260B	ND	**~	25.0	ug/kg wet	lx	**						09/18/06 21:35	
1,2-Dichloroethane	11	ND		25.0	0	v				**			14	
Benzene	0	ND		9,98	н	•			~~				9	
Toluene) I	ND		25.0		м							41	
Ethylbenzene	и	ND		25.0	0	р		••					41	
Xylenes (total)	11	ND	***	49.9		0	••				•••			
Methyl tert-butyl ether	D.	ND		20.0	н					••			n	
Naphthalene	п	ND		99.8	н	ы							*1	
1,2,4-Trimethylbenzene	м	ND		49,9	0	н				**			р	
1,3,5-Trimethylbenzene	n	ND		25.0	u.	9			**				18	
Isopropylbenzene	Ð	ND		99.8		v				**			0	
n-Propylbenzene	1	ND		25.0	н			**					v	
Surrogate(s): 4-BFB		Recovery:	94.0%	Lu	nts: 75-1259	6 0.02x				,			09-18-06-21:3:	5
1.2-DC.	1-d4	·	89.5%		75-125%								"	
	ofhuoromethane		88.5%		75-125%	<i>, </i>							"	
Tolnene	-d8		91.5%		75-125%	5 "							0	
LCS (6090696-BS1)							Ext	racted:	09/18/06	13:00			
Benzene	EPA 8260B	1110		9.98	ug/kg wet	1x	-~	998		(81.8-125)			09/18/06 19:18	
Toluene	n	1080		25.0		٩r			108%		**		ц	
Ethylbenzene	м	1130		25,0	н			и	113%	. ,			u.	
Xylenes (total)	14	3360	*	49.9	ч	и		2990	112%	• •			ы	
Methyl tert-butyl ether	U	1140		20.0		n		998		. ,				
Naphthalene	н	1120		99.8	II.	**		•		(76.1-153)			u.	
Surrogate(s): 4-BFB		Recovery:	108%	1 m	nits: 75-125%	0.022							09:18:06 19:18	
1,2-DC/	1-d-1	nocorcej.	109%	1,01	75-125%								" "	
Dibrome	fluoromethane		110%		75-125%	"							11	
Tohiene	d8		111%		75-125%	N							"	
Matrix Spike (6090	696-MS1)			OC Source	e; PP10328-	02		j≣re≉s	acted.	09/14/06	00.00			
Benzene	EPA 8260B	1050	+		ug/kg dry	lx	ND			(68.5-125)			09/18/06 19:45	
		1020		25.3	o o o o o		8.61	,,		(70.3-125)			09/18/00 19:45	
	11	1150		25.3			ND			(80-124)				
Toluene					н		22,3						14	
Toluene Ethylbenzene	D			50.6			ال و يتدهند	0040	11170	(10-130)				
Toluene Ethylbenzene Xylenes (total)	u H	3400		50.6 20.3		м	ND	1010	105%	(80-130)				
Toluene Ethylbenzene Xylenes (total) Methyl tert-butyl ether	0 11 12	3400 1060		20.3	u H	M 47	ND 13-7	1010		(80-130)			u D	
Toluene Ethylbenzene Xylenes (total) Methyl ten-butyl ether Naphthalene	0 11 11	3400 1060 1060		20.3 101	1	(r	ND 13.7			(80-130) (69-163)				
Toluene Ethylbenzene Xylenes (total) Methyl tert-butyl ether Naphthalene Surrogate(s): 4-BFB	0)) -///	3400 1060	 93.1%	20.3 101	" ns: 75-125%	" 0.02x				. ,			" 09-18-06-19:45 "	
Toluene Ethylbenzene Xylenes (total) Methyl tert-butyl ether Naphthalene Surrogate(s): 4-BFB 1,2-DCA	" " -d4 fhuoromethane	3400 1060 1060		20.3 101	1	" 0.02x "				. ,				

TestAmerica - Portland, OR

Omel W. Amil

Darrell Auvil, Project Manager





EnviroLogic Resources, Inc.

P.O. Box 80762 Portland, OR 97280-0762 Project Name:Soil Stockpile RemovalProject Number:1007.022Project Manager:Tom Calabrese

Report Created: 09/29/06 14:22

Selected Volatile Organic Compounds (Including BTEX) per EPA Method 8260B - Laboratory Quality Control Results TestAmerica - Portland, OR

QC Batch: 6090696	Soil Pr	eparation	Method:	EPA 50.	35 Modifie	ed						
Analyte	Method	Result	MDL*	MRL.	Units -	Dil	Source Result	Spiko Amt	² [%] REC ^(Limits) RPD	(Limi	ts) Analyzed	Notes
Matrix Spike Dup (6090696-M	MSD1)			QC Sour	ce: PP10328	-02		Ext	tracted: 09/14/06 09:00			
Benzene	EPA 8260B	1040		10.1	ug/kg dry	Jx	ND	1010	103% (68.5-125) 0.957	%(25)	09/18/06 20:12	
Toluene	tr.	1010		25.3	н	н	8.61	n	99.1% (70.3-125) 0.985	% "		
Ethylbenzene		1110		25.3	0		ND	17	110% (80-124) 3,549	% "		
Xylenes (total)	м	3320		50.6	0		22,3	3040	108% (70-130) 2.389	'o "	63	
Methyl tert-butyl ether	v	1030		20.3	п		ND	1010	102% (80-130) 2.879	6 ^H	14	
Naphthalene	u	1040	***	101	н	н	13.7	н	102% (69-163) 1.904	<i>6</i> "	14	
Surrogate(s): 4-BFB		Recovery:	88,7%	Lu	nits: 75-1259	6 0.02x	•••••••••••••••••				09-18-06 20:12	
1,2-DCA-d4			83.7%		75-1259	<i>6</i> "					п	
Dibromofluoromethan	е		87.2%		75-1259	6 "					п	
Tolnene-d8			89,2%		75-1259	4 "					п	

TestAmerica - Portland, OR

Shall W. Amil

Darrell Auvil, Project Manager





Portland, OR 97280-0762

Project Name: Project Number: 1007.022 Project Manager:

Soil Stockpile Removal Tom Calabrese

Report Created: 09/29/06 14:22

Polynuclear Aromatic Compounds per EPA 8270M-SIM - Laboratory Quality Control Results TestAmerica - Portland, OR

QC Batch: 6090533	Soil Pi	reparation	Method:	EPA 355	50									
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	REC	(Limits)	RPD	(Lim	its) Analyzed	Note
Blank (6090533-BLK1)								Ext	racted:	09/14/06	12:15			
Acenaphthene	EPA 8270m	ND		13.4	ug/kg wet	ĺx		**					09/22/06 19:44	
Acenaphthylene	e.	ND		13.4	u	"						**		
Anthracene		ND	***	13.4	'n	10							1.	
Benzo (a) anthracene	14	ND		13.4	н	0	**							
Benzo (a) pyrene	0	ND		13.4	U.	0			*-				17	
Benzo (b) fluoranthene	11	ND		13.4		n							u	
Benzo (ghi) perylene	31	ND		13.4	н	и			**					
Benzo (k) fluoranthene		ND		13.4		11							"	
Chrysene	•	ND		13,4	н	v						**	н	
Dibenzo (a,h) anthracene		ND	·· ··	13.4	U.	e		**					м	
Fluoranthene	0	ND		13.4						***	**		54	
Fluorene		ND	***	13.4				•••	••				н	
Indeno (1,2,3-cd) pyrene		ND		13.4	U	н							17	
Naphthalene	н	ND	***	13.4	н	11			**				11	
Phenanthrene		ND		13.4	**	9		••					u.	
Pyrene	U.	ND		13.4	0								U.	
Surrogate(s): Fluorene-d10	5	Recovery:	80.9%	l.m	nts: 32-13-49	6 "							09 22-06 19:4	
Pyrene-d10		neconcerpt	103%	1507	41-1529								07 22-00 17.4	4
Benzo (a) pyrene-d	12		102%		36-1459								и	
Blank (6090533-BLK2)								Exti	acted:	09/14/06	20:30			
Acenaphthene	EPA 8270m	ND		13,3	ug/kg wet	lx	*-						09/22/06 20:17	
Acenaphthylene	и	ND		13.3		и								
Authracene	11	ND		13,3	v	"						••		
Benzo (a) anthracene		ND		13.3	"	16		**					м	
Benzo (a) pyrene		ND		13.3	н		•-						21	
Benzo (b) fluoranthene	n	ND		13,3	0	u				**	**		н	
Benzo (ghi) perylene	n	ND		13.3		ы		**					19	
Benzo (k) fluoranthene	0	ND	***	13.3	и	н			**					
Chrysene	17	ND		13.3	н								0	
Dibenzo (a,h) anthracene	н	ND		13.3	n	u						**	U	
Fluoranthene	11	ND	10 V V	13.3	4				•••				и	
Fluorene	P	ND		13.3		н		**						
Indeno (1,2,3-cd) pyrene		ND		13,3	н	"						**		
Naphthalene	14	ND		13.3	Ū.	•	••						D.	
Phenanthrene		ND		13.3	e.						**			
Pyrene		ND		13.3		н							м	
Surrogate(s): Fluorene-d10 Pyrene-d10		Recovery:	87.7% 106%		us: 32-134% 41-152%								09 22 06 20:17	7

TestAmerica - Portland, OR

handle W. Amil

Darrell Auvil, Project Manager





EnviroLogic Resources, Inc. P.O. Box 80762 Portland, OR 97280-0762	Project Name; Project Number; Project Manager;		Report Created: 09/29/06 14:22
Polynuclear Aromatic C	ompounds per EPA 8270M-SI TestAmerica - Portland	IM - Laboratory Quality Contro	ol Results

QC Batch: 6090533	Soil Pr	reparation	Method:	EPA 35	50									
Analyte ·	Method	Result	MDL*	MRI	. Units	Dil	Source Result	Spik Amt	e % REC	(Limits)	งหัก จาร	(Limits) Analyzed	Notes
Blank (6090533-BLK2)								Ex	tracted:	09/14/06 2	0:30			
Surrogate(s): Benzo (a) pyrene-d1.	2	Recovery:	107%	L	mus: 36-1459	% Ix							09 22:06 20:1	7
LCS (6090533-BS1)								Ex	tracted:	09/14/06 1	2:15			Q-32
Acenaphthene	EPA 8270m	148		13.2	ug/kg wet	1x	••	165	89.7%	(33-139)			09/22/06 20:51	
Benzo (a) pyrene	11	188		13,2	11				114%	(45-149)			0	
Pyrene	н	151		13.2	v	н		U.	91.5%	(39-138)				
Surrogate(s): Fluorene-d10 Pyrene-d10		Recovery:	84.3% 88.8%	Li	mits: 32-1349 41-1529								09:22-06:20:5	1

.

TestAmerica - Portland, OR

Chull W. Amil

Darrell Auvil, Project Manager





EnviroLogic Resources, Inc. P.O. Box 80762 Portland, OR 97280-0762

Project Name: Project Number: Project Manager:

Soil Stockpile Removal 1007.022 Tom Calabrese

Report Created: 09/29/06 14:22

Perce	ent Dry Wei	ght (Solids)		idard M merica -			porator	y Qua	lity (Control	Resu	lts		
QC Batch: 6090538	Soil Pr	eparation N	lethod: I	Dry Weig	ht									
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	REC	(Limits)	RPD	(Limits) A	nalyzed	Notes
Duplicate (6090538-DUP1)				QC Source	: PP10328	-01		Ext	racted	: 09/14/00	6 08:55			
% Solids	NCA SOP	91.6		0.00 %	by Weight	1x	91.2			**	0,438%	%(20) 09/1	4/06 08:55	

TestAmerica - Portland, OR

Q. all W. Amil

Darrell Auvil, Project Manager





P.O. Box	807	Resources, Inc. 62 97280-0762	Project Name: Project Number: Project Manager:	Soil Stockpile Removal 1007.022 Tom Calabrese	Report Created: 09/29/06 14:22
Report S	neci	fic Notes:	Notes and Defini	tions	
D-16		Detected hydrocarbons in the diesel range d	o not have a distinct	diesel pattern and may be due to heavily	v weathered diesel.
Q-14	-	The matrix spike recovery, and/or RPD, for			
Q-32	-	No results were reported for the MS and or) Because of this, the spike compounds were of	1	1	lue to the sample matrix.
R_03	-	The reporting limit for this applyte was raise	d due to motriv inter	faranca	

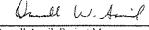
- R-03 The reporting limit for this analyte was raised due to matrix interference.
- R-05 Reporting limits raised due to dilution necessary for analysis. Sample contains high levels of reported analyte, non-target analyte, and/or matrix interference.

Laboratory Reporting Conventions:

- DET Analyte DETECTED at or above the Reporting Limit. Qualitative Analyses only.
- ND Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate).
- NR/NA Not Reported / Not Available
- dry Sample results reported on a Dry Weight Basis. Results and Reporting Limits have been corrected for Percent Dry Weight.
- Wet Sample results and reporting limits reported on a Wet Weight Basis (as received). Results with neither 'wet' nor 'dry' are reported on a Wet Weight Basis.
- RPD RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries).
- MRL METHOD REPORTING LIMIT. Reporting Level at, or above, the lowest level standard of the Calibration Table.
- MDL* METHOD DETECTION LIMIT. Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136, Appendix B. *MDLs are listed on the report only if the data has been evaluated below the MRL. Results between the MDL and MRL are reported as Estimated Results.
- Dil _ Dilutions are calculated based on deviations from the standard dilution performed for an analysis, and may not represent the dilution found on the analytical raw data.
- Reporting Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids, where applicable.
- Electronic Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy*. Signature Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

TestAmerica - Portland, OR

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirely.



Darrell Auvil, Project Manager

Page 17 of 17

Test America Brth, OR

Environmental Sciences, Inc.

Report Number: <u>PPI0328</u>

Research & Laboratory Services

Environmental Sciences, Inc.

CHAIN OF CUSTODY

2415 SE 11th Ave. • Portland, Oregon 97214 • (503) 231-9320 • FAX (503) 231-9344

PROJECT #	72	PROJECT	NAME / SITE	AAW s	STATE	PURCHASE ORDER	
COMPANY		700	11.022/ So	11 Stockpild	HONE NUMBER	10077.00	2
EnviroLogic RESC	NRCES	REPORT	ATTENTION	remarker		FAX NUMBER	510 1
SAMPLES COLLECTED BY					305-860-9967	503-768-	SIL
J. Haward			COLLECTED	1	TIME(S) COLLECTED	SAMPLES CHILLED	TO 4° C?
			/6		10:05A -	<u> </u>	
PRESERVATIVE USED? (H	Ci, e(c.)	NA				Regular 🛙	3-5 Days □
FIELD ID		MEDIA	CONTAINER	VOLUME ETC	ANALYSIS REQU		LAB ID
FMN BP- 33-1	10105A	Šoi ((BOZ)SAC JAR	802	NWTPH Gx, NWTPH Dx, R	3DM VOCS, REDM PAN	an -
FMNBP-SS-Z	10:15			11			DO SAMPLE
FMNBP-55-3	10:454	11		ι	1(
FMNBP-SS-4	2:05P	1(F (1	1,		
FMNBP-35-5	2:20P	11	11	1(11		
							·····
						· · · · · · · · · · · · · · · · · · ·	
						<u></u>	
						ad a flor	
			· · · · · · · · · · · · · · · · · · ·				
RELINQUISHED, BY	\sim 11	I		DATE / TIME R	ECEIVED BY	<u> </u>	DATE / TIME
PELINOLIISUED BY	$C \mathcal{U}$	ownd		106 2:30 P	Log La lis -	7	09/08/06 1430
RELINQUISHED BY	_		D	ATE / TIME R	ECEIVED BY LAB	r	DATE / TIME

Submission of samples with testing requirements to WyEast Environmental Sciences will be understood to be an agreement for services in accordance with the conditions listed on the back of the client copy

Non-Conformances? Circle Y or N (If Y, see other side)

	TEST AMERIC	A SAMPLE RECEIP	T CHECKLIST
Received By: (applies to temp at receipt)	Logged-in By:	Unpacked/Labeled E	By: Cooler ID: $272 (1 \text{ of } 1)$
Date: <u>09/08/06</u> Time: <u>1436</u> Initials: <u>()641</u>	Date: <u>C[[[</u>] Initials: <u>[</u>]	Date: <u>A</u> [[] Initials: <u>C</u> F	Work Order No. <u>PPT0328</u> Client: <u>ENV(VOLOGIC</u> Project:
<u>Container Type:</u> Cooler Box None/Other			Packing Material Bubble BagsStyrofoam Foam Packs None/Other Other
∑_ Loose Ice None/Other		ass XFrozen filters, Ter	Received Via: Bill# Fed Ex Client UPS NCA Courier DHL Mid Valley Senvoy TDP GS Other dlars and aqueous Metals exempt)
Temperature Blank?	C or NA ID (Y or N Y or N Y or N Y or N Y or N Y or N Tor N Y or N ENT complete?	Trip Blank? Metals Preserve Client QAPP Pre Adequate Volum (for tests requested) Water VOAs: He Comments:	eserved? X or N or NA he? Y or N or NA eadspace? Y or N or NA Y or N If N, circle the items that were incomplete
Total access set up? Has client been contacted reg PM Initials:		ime:	Y or N Y or N If Y/ Date Time

IAI:

EnviroLogic Resources, Inc.

Consulting Environmental & Water Resources Scientists

APPENDIX C

DISPOSAL PERMIT / SHIPPING PAPERS

T-468 P.008/027 F-153

IOI WOOS: IT AHL 6657-82-NOF

.

.

n na na na ha 1991 — E E 1997(1) na na na na nagy na na	2	1-468 P.008
and an all here and here and	n NCN HRZARDON'S WASTE DEBOGAL S	OI WEDS:
		THE FACENCIAN
<u>r t</u> ayı	and the second second	
A. R. ALLA	Sboro Land	
23 8 5 ST	MUNTER BRIDGE ROAD BULL	BORG OF
	RMIT #	0064
PERMIT TO DIET	ACT ALT	2004
This permit successives dear	NON-HAZA	ROMERA
Waste & Disp.	OSE OF NON-HAZA	in accordance with the indus
GENARATA	THE MANAGER IN THE REAL PROPERTY AND A DECKING AND A DECKI	and the second sec
- AMALUR: W	DE PRP GROUP	EXPTRES: 9/1
DESCRIPTION		and the second design of the s
SPECIAL WASTERN	S LICED LICLEAN-UF	TONE
CALLER KALL	S LICED DELEANIT	TON5:300
ASTORIA NODE	The second secon	
A CALL OF ASTOR	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	COUNTY: * Clamap - Musia
NIACI : KEN PARTRIDIZE		Megro
1 2024 1944 194 194 194 194 194 194 194 194 1	ייייייייייייייייייייייייייייייייייייי	PRONE: 360-423-6316
LANO! I ruder	and the second state of th	FAX: 360-223-3409
LING Lunger account Constitute	TEAN SWEAP POR NUS	
	A cush, VISA / Mastercard or charg	JOB#: MA
CLAL HANDLING : NONE	i water and the second se	(With prior spyworal)
	An a state of a state of a state of the stat	TyT
OVED: NO.	and the set of a sport of the set	
	STIN CASTINER DATE OF	the fact of the second
COPY OF THIS PLAN		13/06 2:16:06 PM
TERE IS A MINIMUM	AT MUST BE SHOWN I	W X A A
TERRAN	ANDE OF SSO-S60 FOR EACH LOAD OF	SPECIAL PLANER
	And Antonia proven	WASSE
in the second second second second second second second second second second second second second second second	manufactured becaused becaused	
VASTE .	MANAGE	
	MANAGE	
SARDONE WAS	E IS STRICTLY F	
A A A A A A A A A A A A A A A A A A A	LIS STRICTLY I	DATETT
	the should also a	MUDIBITED
1		
· ·		
2 : :		,
5-40 m.		
°7 57 ihm Ú'⊄ €83- <u>i</u>		

100/1008 worling and of the 128-3 100/100.5 668-1

.

OCT-12-2006 12:51PM FROM-

,

.

OCT-12-2006 12:51PM	FROM-		7-468 P.009/02	27 F-153
	55 International Way Longview, WA 98892 Office: (360) 423-6318 Fax	B.O.L. / FREIC	SHT BILL	115107
Enviro L	ogie Resources 762	DATE		
PO BOX 80	762	STATEMENT		
Portand o	R 97280-1762		ST AMOUNT IN BAI	ANCE COLUMN
1979 (* 1976) 1989 1987 1977 1977 1977 1977 - 1977 1979 - 1977 1979 1977 1977	Combi	nation Bill of Lading and Freight	Bill	**************************************
Generation: As (d'en Lorde PRI	Crows		an an ann an an an an an an an an an an
Receiving Facility	Hills Brosen L	and Gill Inc	n a hann a fhail Sheilin hann a' ch' a lla Anna Airinn ann an ann ann ann ann ann ann ann a	•,)
Operator: By Rive	Eugention W.O.#	98007 Unit #: 38/173 Rece	ived by (TSD):	engelfel Ca
state hazardous was compliance with 40 (of and D (inplement of hazardous substar OFR part 261, customer	M with manifest), or any other material cla ing the Federal Resource Conservation a we classification program). Should laboral (generator) agrees to pay for all disposal	id Recovery Act, or i	by any equivalent ste product not in
QUANTITY		DESCRIPTION	CHARGES	BALANCE
21 yourd:	Wo Rechard	Pololium Contrusted Soil		******
	4205			
The summer of the second state of the second s				
anna aireisin aireisin aireisin anna anna an anna an anna 10 anna anna	1304			
n allan di fan san an			T St. St. St. St. St.	
		Supplie		
and a start of the start of t	3/5-11 24- 5-	1998 - Alexandre Martin		
		1.4 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		
a ser s cega hage 25,500 rates de 190 have autore annues seres seres seres seres annues serenage regara	647 C 1			
	p p			Charles and an an an an an an an an an an an an an
		n an an an an an an an an an an an an an	SUBTOTAL	
analas na mananana ana ana ang kanya na manana ang kanya na manana ang kanya na manana na manana na manana na m	2014		TAX	
A FINANCE CHARGE	OF 1.5% per month m	y be applied to any past due amount. Pas		ALC ALC ALC
C.O.D. without notificat reasonable attorney's f		action is necessary, purchaser shall pay a	Here accounts may all costs of collection Hereon14944 CCB#781.	including

	and the second s				1	111
	55 International V/gy Longviaw, WA 98632 Office: (360) 423-5316 Fax: (360) 423-5403 24-Hours: 1-886-429-60 24-Hours: 1-886-429-60 24-Hours: 1-886-429-60	316	B.O.L. / FREI	GHT BILL	anger an	11
Enviro Logic PO Box 8 Portland 0	Resources In 0762 R 97286-1762		DATE Statement			
	97280-1162		PLEASE PAY LA	AST AMOUN	T IN BA	LANCE CO
	Comb	ination Bill of Ladir	ng and Freight	Bill		
Generation: Act	eria wadi PRP	Croop				
Receiving Facility	1: Hillborg Lord.	<u>Fill Enc</u> # 96007 Unit #:			A N	∂t
Operator: 8.4 R.h.	ver Braselon W.O.H	4: 96 ∞ 7 Unit #:	32 / 7 43 Rece	eived by (TS	600	Jorf
261, customer subp state hazardous was compliance with 40 Signature X	in 11 - Lun	. (Beuelarot) sõlees tõ b	ay for all disposal	costs incurre	C.	
compliance with 40 Signature X	in 11 - Lun	a Look PRP C.	ay for all disposal	Date	G.	.
compliance with 40 Signature X <u></u> QUANTITY	For the Astor	DESCRIPTION	nay tor all disposal	costs incurre	G.	BALAN
compliance with 40 Signature X	Kill "These For this Actor Non Rogelated	a Look PRP C.	nay tor all disposal	Date	G.	.
compliance with 40 Signature X <u></u> QUANTITY	For the Astor	DESCRIPTION	nay tor all disposal	Date	G.	.
compliance with 40 Signature X <u></u> QUANTITY	Kill "These For this Actor Non Rogelated	DESCRIPTION	nay tor all disposal	Date	G.	.
compliance with 40 Signature X <u></u> QUANTITY	Kill "These For this Actor Non Rogelated	DESCRIPTION	nay tor all disposal	Date	G.	.
compliance with 40 Signature X <u></u> QUANTITY	Kill "These For this Actor Non Rogelated	DESCRIPTION Patroluma	neyror all disposal	Date	G.	.
compliance with 40 Signature X <u></u> QUANTITY	Kill "These For this Actor Non Rogelated	DESCRIPTION Patroluma	neyror all disposal	Date	G.	.
compliance with 40 Signature X <u></u> QUANTITY	Kill "These For this Actor Non Rogelated	DESCRIPTION Patroluma	nay tor all disposal	Date	G.	.
compliance with 40 Signature X <u></u> QUANTITY	Kill "These For this Actor Non Rogelated	DESCRIPTION Patroluma	neyror all disposal	Date	G.	.
compliance with 40 Signature X <u></u> QUANTITY	Kill "These For this Actor Non Rogelated	DESCRIPTION Patroluma	neyror all disposal	Date	G.	.
compliance with 40 Signature X <u></u> QUANTITY	Kill "These For this Actor Non Rogelated	DESCRIPTION Patroluma	neyror all disposal	COSte incurre	G. GES	.
compliance with 40 Signature X <u></u> QUANTITY	Kill "These For this Actor Non Rogelated	DESCRIPTION Patroluma	neyror all disposal	Date	G. GES	.
compliance with 40 Signature X <u></u> QUANTITY	Kill "These For this Actor Non Rogelated	DESCRIPTION Patroluma	neyror all disposal	COSte incurre	G. GES	.
compliance with 40 Signature X 9 QUANTITY 2: YL-Ja	Hill of Line For the Astor Non Rogulated Soid NOS	DESCRIPTION Patroluma	ey for all dispose!	CHARC CHARC CHARC SUBTOTA	G. GES	BALAN

	55 International Way Longview, WA 68632 Officia: (360) 423-6316 Pex: (350) 423-3409	£	I.O.L. / FREIG	HT BILL		1150
A DIVISION OF THE	24-Hours 1-888-423-69 30989, WWW.pnecorp.com	· •	and and a second and a second and a		Cold a Cold a	£α
	L Resources	D	ATE			
P.O. Box 80 Post-Lund OK	972.86-1762-	S	TATEMENT			
		F	PLEASE PAY LAS	T AMOUN	T IN BA	LANCE COLU
	Comb	ination Bill of Lading	and Freight I	Bill		
Generation: A5	toria wide -			a manaka tari kan baga panganan sa		W
	Hills Boro L	And fill Inc.		9.49 K - * 44 K K K K K K K K K K K K K K K K K	********	Α., ι
at greater concentration 261, customer subpart	3 lat the waste material lig. without limitations; ons than 2 PPM (or P rts C and D (implement	being transferred by the ab pesticides, chlorinated solv PM with manifest), or any c ting the Federal Resource	ove collector doe ents at concentra ther material clas	tions greate stified as ha	n any er than zardou	is by 40 CFR p
			for all disposal or		l this w d.	aste product no
compliance with 40 Cl Signature X K	AR part 261, custome	(generator) agrees to pay	tor all disposal of	ry tests find osts incurre Date _	d. 9-/-	éste product no
Compliance with 40 Cl Signature X K ESC QUANTITY	AFI part 261, custome	(generator) agrees to pay	TOT AII CISPOSAI C	ry tests find osts incurre	d. 9-/-	éste product no
compliance with 40 Cl Signature X K	AFI part 261, custome De	(generator) agrees to pay	TOT AII CISPOSAI C	ry tests find osts incurre Date _	d. 9-/-	este product no
Compliance with 40 Cl Signature X K ESC QUANTITY	AFI part 261, custome	(generator) agrees to pay	TOT AII CISPOSAI C	ry tests find osts incurre Date _	d. 9-/-	este product no
Compliance with 40 Cl Signature X K ESC QUANTITY	AFI part 261, custome De	(generator) agrees to pay	TOT AII CISPOSAI C	ry tests find osts incurre Date _	d. 9-/-	este product no
Compliance with 40 Cl Signature X K ESC QUANTITY	AFI part 261, custome De	(generator) agrees to pay	TOT AII CISPOSAI C	ry tests find osts incurre Date _	d. 9-/-	este product no
Compliance with 40 Cl Signature X K ESC QUANTITY	AFI part 261, custome De	(generator) agrees to pay 	Ante	ry tests find osts incurre Date _	d. 9-/-	este product no
Compliance with 40 Cl Signature X K ESC QUANTITY	AFI part 261, custome De	(generator) agrees to pay 	Ante	ry tests find osts incurre Date _	d. 9-/-	este product no
Compliance with 40 Cl Signature X K ESC QUANTITY	AFI part 261, custome De	(generator) agrees to pay 	Ante	ry tests find osts incurre Date _	d. 9-/-	este product no
Compliance with 40 Cl Signature X K ESC QUANTITY	AFI part 261, custome De AFI part 261, custome De AFI part 261, custome De	(generator) agrees to pay 	Ante	ry tests find osts incurre Date _	d. 9-/-	este product no
Compliance with 40 Cl Signature X K ESC QUANTITY	AFI part 261, custome De	(generator) agrees to pay 	Ante	ry tests find osts incurre Date _	d. 9-/-	este product no
Compliance with 40 Cl Signature X K ESC QUANTITY	AFI part 261, custome De AFI part 261, custome De AFI part 261, custome De	(generator) agrees to pay 	Amile July	ry tests find osts incurre Date CHARC		este product no
Compliance with 40 Cl Signature X K ESC QUANTITY	AFI part 261, custome De AFI part 261, custome De AFI part 261, custome De	(generator) agrees to pay 	Amile July	ry tests find osts incurre Date _		este product no
Compliance with 40 Cl Signature X K ESC QUANTITY	AFI part 261, custome De AFI part 261, custome De AFI part 261, custome De	(generator) agrees to pay 	Am Al	ry tests find osts incurre Date CHARC		este product no
compliance with 46 Cl Signature X K QUANTITY 20 YAccos	AFI part 261, custome De AFI part 261, custome De AFI part 261, custome De AFI part 261, custome De	(generator) agrees to pay 	Ash Ash Ash Ash Ash Ash Ash Ash Ash Ash	ry tests find pate Date CHARC CHARC SUBTOTA		este product no

	FROM-		T-458 P.012/027 F-153				
	55 International Way Longwiew, WA 68832 Office: (380) 423-9916 Fax: (960) 423-9916 Fax: (960) 423-5403 24-Hours: 1-888-423-63 WWW-DINNOT2, com		B.O.L. / FRE	GHT BILL	Z-Z-	11(509
Enviro P.O. Box Portland,	logic Resources 80762 OR	~	DATE STATEMENT				
· · · · · · · · · · · · · · · · · · ·	97280-176		PLEASE PAY L	AST AMOUNT	IN BA	LANCE CO	OLUM
	Comb	ination Bill of Ladin	ng and Freigh	BIII	-		
Generation: A-S+	CRIA ARGE-W	de PRP Gour			•i 		
Heceiving Facility:	HANG BOD LA M 5 Son W.O.H	del Gu mar			. /	77	Λ
Dustomer warrants ti contaminants includi	hat the waste material	George Transferred by the pesticicies, chiorinated a	above collector d	pes not contair	any		
261, customer subpa state hazardous was compliance with 40 C Bignature X	ions than 2 PPM (or P) ins C and D (implement te or hazardous substa 258 part 261, custome Carrier A stoc. 24 A Rose	M with manifest), or an ing the Federal Resour- nce classification progra (generator) agrees to p Wrde PIZP groc DESCRIPTION Profemble	y other material c ce Conservation a m). Should labora ay for all disposal	iassified as hat ind Recovery /	$\frac{2 \text{ ardou}}{4 \text{ ct, or}}$	s by 40 CF by any equ aste produc	FR par uivaler of not
261, customer subpa state hazardous was compliance with 40 C Bignature X Fac	ions than 2 PPM (or Pi ins C and D (implement te or hazardous substa FB part 261, custome Can A stoc.34 A.R.S. NGN- Raya/ch	ing the Federal Resour- ning the Federal Resour- nice classification progra (generator) agrees to p Wrde PIZP groc DESCRIPTION Matruch	y other material of the Conservation a m). Should labora ay for all disposal	assiried as hat ind Recovery / itory tests find costs incurred Date	$\frac{2 \text{ ardou}}{4 \text{ ct, or}}$	s by 40 CF by any equ aste produc	FR par uivaler of not
261, customer subpa state hazardous was compliance with 40 C Bignature X Fac	ions than 2 PPM (or P) ints C and D (implement te or hazardous substa 258 part 281, custome Carrier A stocker Artos Now Rayalak Soi C	DESCRIPTION	y other material c ce Conservation a m). Should labora ay for all disposal	assiried as hat ind Recovery / itory tests find costs incurred Date	$\frac{2 \text{ ardou}}{4 \text{ ct, or}}$	s by 40 CF by any equ aste produc	FR par uivaler of not
61, customer subpa tate hazardous wast ompliance with 40 C Nignature X Fac	ions than 2 PPM (or P) ints C and D (implement te or hazardous substa 258 part 281, custome Carrier A stocker Artos Now Rayalak Soi C	DESCRIPTION	y other material of the Conservation a m). Should labora ay for all disposal	assiried as hat ind Recovery / itory tests find costs incurred Date	$\frac{2 \text{ ardou}}{4 \text{ ct, or}}$	s by 40 CF by any equ aste produc	-R par uivaler -t not
161, customer subpa tate hazardous wast ompliance with 40 C Bignature X Fac	ions than 2 PPM (or Pl ins C and D (implement te or hazardous substa 258 part 261, custome 26 A Stoc.24 A.R.S. Now-Raya/ch Soi C	DESCRIPTION	y other material of the Conservation a m). Should labora ay for all disposal	assiried as hat ind Recovery / itory tests find costs incurred Date	ES	s by 40 CF by any equ aste produc	FR par uivaler of not

OCT-12-2005 12:54PM			T-468 P.013/	027 F~163
	S& Enormational Way Longview, WA 92632 Office: (260) 423-5310 Fax: (380) 423-409 24-Hours: 1-858-423-6 20PCP, WWW-ph06010.00	S16 S16	GHT BILL	11509
ERNERO 10	9) C RESOURC	- DATE		
P. 0 - Box 80		STATEMENT		
Porriand O	972-80-1762-		A /1999 A 1 6 MA 1 S MM 1 S MM 1 S MM	
			AST AMOUNT IN BA	ALANCE COLUMP
	Comi	pination Bill of Lading and Freigh	t Bill	197 W 1879-6 -000 V 2020-1970
Generation: A.s.+e	sain unde -f	kp Graw		₩₩₩483₩₩₩₩ <i>₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩</i>
Receiving Facility:	Hillsooro 4	and full Inc.		
Operator: Lindsta	IL I SON W.O.		eived by (TSD)	hay Sto
SIGLE DEZEMOUS West		nting the Federal Resource Conservation a ance classification program). Should labors		aste product pot i
Signature X	FF part 261, custom 2 C Astoria Wide	(generator) agrees to pay for all disposal	Costs incurred. Date $\frac{5/7}{7}$	19
Signature X		(generator) agrees to pay for all disposal	costs incurred.	19
Signature X K		DESCRIPTION	Date $\frac{9/7}{7}$	106
Signature X K Fa	c Astoria wide	DESCRIPTION	Date $\frac{9/7}{7}$	106
Signature X K Fa	ASTORIA WICH	DESCRIPTION	Date $\frac{9/7}{7}$	106
Signature X K Fa	ASTORIA WICH	DESCRIPTION	Date $\frac{9/7}{7}$	106
Signature X K Fa	ASTORIA WICH	DESCRIPTION Afor lefoolun Contamited	Date $\frac{9/7}{7}$	106
Signature X K Fa	ASTORIA WICH	DESCRIPTION Afor lefoolun Contamited	Date $\frac{9/7}{7}$	106
Signature X K Fa	KON - Rosel	PRP Group DESCRIPTION afril letrolun Contamited	Date $\frac{9/7}{7}$	106
Signature X K Fa	Astanii wide Non - Rosen	PRP Group DESCRIPTION afril letrolun Contamited	Date $\frac{9/7}{7}$	106
Signature X K Fa	KON - Rosel	DESCRIPTION Afor lefoolun Contamited	Date $\frac{9/7}{7}$	106
Signature X K Fa	Astanii wide Non - Rosen	PRP Group DESCRIPTION afril letrolun Contamited	Costs incurred. Date <u><u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u></u>	106
Signature X K Fa	Astanii wide Non - Rosen	PRP Group DESCRIPTION afril letrolun Contamited	COSTS Incurred. Date <u>9/7</u> , CHARGES	BALANCE
Signature X K Fa	Astanii wide Non - Rosen	PRP Group DESCRIPTION afril letrolun Contamited	Costs incurred. Date <u><u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u></u>	BALANCE

EFA ID# WAH000014944 CC3#78140 USDOT 492568

OCT-12-2006 12:55PH/	FROX-	,	T-468 P.014/02	7 F-153		
	55 International Way Longview, WA 98632 Ortice: (360) 422-6316 Past: (360) 423-3409 24-Rours; 1-889-733-6316 WWW.pnecura.com	B.O.L. / FRE	GHT BILL	115096		
Enviro L R.O. Box & Portland,						
	97280 - 176		AST AMOUNT IN BAL	ANCE COLUMN		
Next Stationary and a second state of the seco	Cambi	nation Bill of Lading and Freigh	: B			
Generation: A Sho	ATA ARON - NIC	LE PRP Garaw				
Heceiving Facility:	Hillson Lon	1 fill Enc.				
Uperator: Kig Re	W.O.#	D6-0-1 Unit #: Rec 76007 7 8 eing transferred by the above collector designed above collector de	eived by (TSD):			
261, customer subpa state hazardous wast compliance with 40 C Signature X	rts C and D (implement e or hezardous substan ER part 261, customer	Ang wartalened by the above conector di esticides, chlorinated solvents at concen M with manifest), or any other material c ing the Federal Resource Conservation a ce classification program). Should labors (generator) agrees to pay for all disposal gammator of the PRP Group	assified as nazardous and Recovery Act, or b	by 40 CFR part y any equivalent te product act in		
QUANTITY		DESCRIPTION	CHARGES	BALANCE		
24 yands	Non - Rose lak	· Repudsela Contrantal				
	Soul	and a state of the second				
	and any state of the second seco					
·····		# 1 # 1				
	3° [Law Barringaa	· ·			
		And Chart	++-			
		JESS SPR				
1941	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
a b b a su a su a su a su a su a su a su	1 ⁷					
	1443 AULINE BOLING					
		ναια το ποι το ποι το ματικό το ματική το το πολογοριατικό το το τη το πορισματική το πολογοριατικό το ποι που Τα ποι το ποι το ποι το ποι το ποι το ποι το ποι το ποι το ποι το ποι το ποι το ποι το ποι ποι το ποι το ποι ποι				
			TAX			
A FINANCE CHARGE	OF 1 5% par manth	, he provided to	TOTAL			
0.0.D. without notificatic easonable attorney's fe	es.	y be applied to any past due amount. Pa action is necessary, purchaser shall pay EPA los W/	st due accounts may b all costs of collection in .H000014944 CCB#78140	neluding		

WHITE - TRANSPORTER VIELOW - DECENTING FROM DOW OF PROTECT

		1		15/027 F-153
	55 Internárional (Vay Loneview, WA 98632 Offica: (360) 426-8216 Páx: (360) 423-3408 20 Mours: 1-886-423-60 Course: WWW.ph8corp.com	مرسم علي من من من من من من من من من من من من من	REIGHT BILL	115
Enviro L. P.O. Box Portland,	ogic Resources 80762	DATE	٩T	
1017 1 an 12,	0K 97280 - 176		Y LAST AMOUNT IN	BALANCE COL
	Comb	ination Bill of Lading and Frei	iaht Bill	
Generatior: Aste	RIA ARGA-W	ide PROFEDUR	, Male - a ser - a ser - a ser - a ser	······
Receiving Facility:	Hillsborg 2	and fill Inc	******	n1 n
Operator: Lands	trom + Sw W.O.		Received by (TSD);)	thatha
261, customer subpa state hazardous was compliance with 40 C				waste product
signature X	OFF part 261, custome	ance classification program). Should la r (generator) agrees to pay for all disp - wrdt PPP Googe		waste product
signature X	OFF part 261, custome	r (generator) agrees to pay for all disp	boratory tests find this osal costs incurred.	veste product
Signature X	PFP par 261, custome	(generator) agrees to pay for all disp	Doratory tests find this osal costs incurred.	veste product
Compliance with 40 C Signature X K PO QUANTITY	Now Pessedat	(generator) agrees to pay for all disp	Doratory tests find this osal costs incurred.	veste product
Compliance with 40 C Signature X PO QUANTITY	PFP par 261, custome	(generator) agrees to pay for all disp	Doratory tests find this osal costs incurred.	veste product
Compliance with 40 C Signature X PO QUANTITY	Now Pessedat	(generator) agrees to pay for all disp	Doratory tests find this osal costs incurred.	veste product
Compliance with 40 C Signature X PO QUANTITY	Now Pessedat	(generator) agrees to pay for all disp	Doratory tests find this osal costs incurred.	veste product
Compliance with 40 C Signature X PO QUANTITY	Now Pessedat	(generator) agrees to pay for all disp	Doratory tests find this osal costs incurred.	7 - c.4
Compliance with 40 C Signature X PO QUANTITY	Now Pessedat	(generator) agrees to pay for all disp	Doratory tests find this osal costs incurred.	7 - c.4
Compliance with 40 C Signature X PO QUANTITY	Nov Pesudat Ssil	(generator) agrees to pay for all disp - wrde PRP Groy DESCRIPTION (- Intetrue arbimited	Doratory tests find this osal costs incurred.	veste product
Compliance with 40 C Signature X PO QUANTITY	Now Pessulat	(generator) agrees to pay for all disp - wrde PRP Groy DESCRIPTION (- Intetrue arbimited	Doratory tests find this osal costs incurred.	veste product
Compliance with 40 C Signature X PO QUANTITY	Nov Pesudat Ssil	(generator) agrees to pay for all disp	Doratory tests find this osal costs incurred.	7 - c4
Compliance with 40 C Signature X PO QUANTITY	Now Pessulat	(generator) agrees to pay for all disp - wrde PRP Groy DESCRIPTION (- Intetrue arbimited	Doratory tests find this osal costs incurred.	veste product
Compliance with 40 C Signature X K PO QUANTITY	Now Pessulat	(generator) agrees to pay for all disp - wrde PRP Groy DESCRIPTION (- Intetrue arbimited	Doratory tests find this osal costs incurred.	veste product
Compliance with 40 C Signature X PO QUANTITY	Now Pessulat	(generator) agrees to pay for all disp - wrde PRP Groy DESCRIPTION (- Intetrue arbimited	Doratory tests find this osal costs incurred.	veste product
oompliance with 40 C Signature X K 70 QUANTITY 20 YARDS	Now Resultations	(generator) agrees to pay for all disp - wrde PRP Groy DESCRIPTION (- Intetrue arbimited	Doratory tests find this osal costs incurred. Date CHARGES SUBTOTAL TAX TOTAL	BALAN

OCT-12-2006 12:56PM	FROM-	ſ				T-468	P.016/1		
	55 International Way Longview, WA 56532 Office: (S60) 422-6216 Advise: (S60) 422-6216 Fox: (S60) 422-3409 24-Hours: 1-888-423-63) WWW.Dinccorp.com			B.O.L. / ! موجعه محمد المحمد ال المحمد المحمد	REIGH		³⁷ Z.S.	1 1 1	.50
	C RESOURCE			DATE					
P.O. Box 8076 Pontendd or				STATEME	INT				
۶ 	92280-1762			PLEASE F	'AY LAST	' AMOUN	T IN BA	LANCE C	OLUN
	Combi	ination Bill c	of Ladin	g and Fre	eight Bi	11			
Generation: 45to	RIA AREA - W	1 de PIZP						#17+74# %>###################################	
Receiving Facility:	Hillsberg LAND	Fill Ince.				***			
Operator: La Jula	App 5 W.O.#	marine	Unit #:	27 - La Constanti, Constanti da Canada da Canada da Canada da Canada da Canada da Canada da Canada da Canada d	Receive	d by (TS	300:	Jon yel	Æ
261, customer subpart state hazardous waste	ons than 2 PPM (or Pf ts C and D (implement or hazardous substa	M with manife M with manife ting the Federa	nnated so st), or any Il Resourc	other mate other mate e Conserve	ncentration rial class tion and	ons great ified as h Récovery	azardou Act, or	s by 40 C	FR pa
261, customer subpart state hazardous waste compliance with 40 CF Signature X	ons than 2 PPM (or Pf ts C and D (implement or hazardous substa P part 261, customer	M with manife M with manife ing the Federa nee classification (generator) ag	nnated so st), or any il Resourc on program rées to pa	other mate other mate e Conserve	ncentration rial class tion and	ons great ified as h Recovery / tests fin sts incum	azardou Act, or	s by 40 C by any ec aste produ	FA pa
261, customer subpart state hazardous waste compliance with 40 CF Signature X	ons than 2 PPM (or Pf ts C and D (implement or hazardous substa P part 261, customer	M with manife M with manife ing the Federa nee classification (generator) ag	rinated so st), or any il Resourc on program rees to pa	other mate other mate e Conserve	ncentration rial class tion and	ons great ified as h Recovery / tests fin sts incum	azardou / Act, or d this wa ad. <u>977 / /</u>	s by 40 C by any ec aste produ	FR pa julvale uct not
261, customer subpart state hazardous waste compliance with 40 CF Signature XA	ons than 2 PPM (or Pf ts C and D (implement or hazardous substa P part 261, customer	M with manife ing the Federa fice classification (generator) ag	nnated so st), or any il Resourc on program press to pa Sru ye FION	other mate other mate e Conserva n). Should I ay for all dis	ncentrati- rial class tion and aboratory posal cos	ons great ified as h Recovery / tests fin sts incurre Date _	azardou / Act, or d this wa ad. <u>977 / /</u>	s by 40 C by any ec acte produ	FR pa julvale uct not
261, customer subpart state hazardous waste compliance with 40 CF Signature XA	By the odd in hind bons, jons than 2 PPM (or Pf ts C and D (implement or hezerdous substa B part 261, oustomer First Storige Antiba a	M with manife ing the Federa fice classification (generator) ag	nnated so st), or any il Resourc on program press to pa Sru ye FION	other mate other mate e Conserva n). Should I ay for all dis	ncentrati- rial class tion and aboratory posal cos	ons great ified as h Recovery / tests fin sts incurre Date _	azardou / Act, or d this wa ad. <u>977 / /</u>	s by 40 C by any ec acte produ	FR pa julvale uct not
261, customer subpart state hazardous waste compliance with 40 CF Signature X	Poins than 2 PPM (or Pf ts C and D (implement or hezerdous substa R part 261, customer Fire Astronomer Anton a Nan Resales	M with manife ing the Federa fice classification (generator) ag	nnated so st), or any il Resourc on program press to pa Sru ye FION	other mate other mate e Conserva n). Should I ay for all dis	ncentrati- rial class tion and aboratory posal cos	ons great ified as h Recovery / tests fin sts incurre Date _	azardou / Act, or d this wa ad. <u>977 / /</u>	s by 40 C by any ec acte produ	FR pa julvale jot not
261, customer subpart state hazardous waste compliance with 40 CF Signature XA	Poins than 2 PPM (or Pf ts C and D (implement or hezerdous substa R part 261, customer Fire Astronomer Anton a Nan Resales	M with manife ing the Federa fice classification (generator) ag	nnated so st), or any il Resourc on program press to pa Sru ye FION	other mate other mate e Conserva n). Should I ay for all dis	ncentrati- rial class tion and aboratory posal cos	ons great ified as h Recovery / tests fin sts incurre Date _	azardou / Act, or d this wa ad. <u>977 / /</u>	s by 40 C by any ec acte produ	FR pa julvale jot not
261, customer subpart state hazardous waste compliance with 40 CF Signature XA	Poins than 2 PPM (or Pf ts C and D (implement or hezerdous substa R part 261, customer Fire Astronomer Anton a Nan Resales	M with manife ing the Federa fice classification (generator) ag	nnated so st), or any il Resourc on program press to pa Sru ye FION	ivents at co other mata e Conserva n). Should I ay for all dis	ncentrati- rial class tion and aboratory posal cos	ons great ified as h Recovery / tests fin sts incurre Date _	azardou / Act, or d this wa ad. <u>977 / /</u>	s by 40 C by any ec acte produ	FR pa julvale uct not
261, customer subpart state hazardous waste compliance with 40 CF Signature XA	Poins than 2 PPM (or Pf ts C and D (implement or hezerdous substa R part 261, customer Fire Astronomer Anton a Nan Resales	M with manife ing the Federa fice classification (generator) ag	TION	Prents at co other mata e Conserva n). Should I ay for all dis	ncentrati- rial class tion and aboratory posal cos	ons great ified as h Recovery / tests fin sts incurre Date _	azardou / Act, or d this wa ad. <u>977 / /</u>	s by 40 C by any ec acte produ	FR pa julvale jot not
261, customer subpart state hazardous waste compliance with 40 CF Signature XA	Poins than 2 PPM (or Pf ts C and D (implement or hezerdous substa R part 261, customer Fire Astronomer Anton a Nan Resales	M with manife ing the Federa fice classification (generator) ag	TION	Prents at co other mata e Conserva n). Should I ay for all dis	ncentrati- rial class tion and aboratory posal cos	ons great ified as h Recovery / tests fin sts incurre Date _	azardou / Act, or d this wa ad. <u>977 / /</u>	s by 40 C by any ec acte produ	FR pa julvale uct not
261, customer subpart state hazardous waste compliance with 40 CF Signature XA	Poins than 2 PPM (or Pf ts C and D (implement or hezerdous substa R part 261, customer Fire Astronomer Anton a Nan Resales	M with manife ing the Federa fice classification (generator) ag	TION	ivents at co other mata e Conserva n). Should I ay for all dis	ncentrati- rial class tion and aboratory posal cos	ons great ified as h Recovery / tests fin sts incurre Date _	azardou / Act, or d this wa ad. <u>977 / /</u>	s by 40 C by any ec acte produ	FR pa julvale jot not
261, customer subpart state hazardous waste compliance with 40 CF Signature XA	Nan Resultations Nan Resultations Nan Resultations	M with manife ing the Federa fice classification (generator) ag	TION	Prents at co other mata e Conserva n). Should I ay for all dis	ncentrati- rial class tion and aboratory posal cos	ons great ified as h Recovery / tests fin sts incurre Date _	azardou / Act, or d this wa ad. <u>977 / /</u>	s by 40 C by any ec acte produ	FR pa julvale jot not
261, customer subpart state hazardous waste compliance with 40 CF Signature XA	Poins than 2 PPM (or Pf ts C and D (implement or hezerdous substa R part 261, customer Fire Astronomer Anton a Nan Resales	M with manife ing the Federa fice classification (generator) ag	TION	Prents at co other mata e Conserva n). Should I ay for all dis	ncentrati- rial class tion and aboratory posal cos	ons great ified as h Recovery / tests fin sts incurre Date _	azardou / Act, or d this wa ad. <u>977 / /</u>	s by 40 C by any ec acte produ	FR pa julvale jot not
261, customer subpart state hazardous waste compliance with 40 CF Signature XA	Nan Resultations Nan Resultations Nan Resultations	M with manife ing the Federa fice classification (generator) ag	TION	Prents at co other mata e Conserva n). Should I ay for all dis	ncentrati- rial class tion and aboratory posal cos	ons great ified as h Recovery / tests fin sts incurre Date _ CHAR	azardou / Act, or d this wa ad. 977/ GES	s by 40 C by any ec acte produ	FR pa julvale jot not
261, customer subpart state hazardous waste compliance with 40 CF Signature XA	Nan Resultations Nan Resultations Nan Resultations	M with manife ing the Federa fice classification (generator) ag	TION	Prents at co other mata e Conserva n). Should I ay for all dis	ncentration rial class tion and aboratory posal cos	UBTOT	azardou / Act, or d this wa ad. 977/ GES	s by 40 C by any ec acte produ	FR pa julvale jot not
261, customer subpart state hazardous waste compliance with 40 CF Signature XA	Nan Resultations Nan Resultations Nan Resultations	M with manife ing the Federa fice classification (generator) ag	TION	Prents at co other mata e Conserva n). Should I ay for all dis	ncentration rial class tion and aboratory posal cos	ons great ified as h Recovery / tests fin sts incurre Date _ CHAR	azardou / Act, or d this wa ad. 977/ GES	s by 40 C by any ec acte produ	FR pa julvale jot not

.

•

55 International Way Longelew, WA 98632 Office: (360) 423-5316 Fax		State State		116
Eurone - L	asic Resource	AS DATE		
P. 0. 30 x	80762-	STATEM	=NT	
Forthand Dr	197280-1762			
		PLEASE	PAY LAST AMOUNT IN BA	LANCE CO
-	Combi	nation Bill of Lading and Fr	aight Bill	
Generation: A.s.	toria pro- V	Vide PRP Gramp	aller put	
Receiving Facility	: Hills Boro La	alfill Inc.		#*************************************
Operator: /	WO#	Story Unit #:	Received by (TSD): \	Gunda
SIGDATINA X /			• •aax	
		DESCRIPTION	Date <u>9-7-</u>	
QUANTITY	in Asibnia a	DESCRIPTION	CHARGES	
7	Now- RESULT		CHARGES	
QUANTITY	in Asibnia a	DESCRIPTION	CHARGES	06 BALAN
QUANTITY	Now- RESULT	DESCRIPTION	CHARGES	
QUANTITY	Now- RESULT	DESCRIPTION	CHARGES	
QUANTITY	Now- RESULT	DESCRIPTION	CHARGES	
QUANTITY	Now- RESULT	DESCRIPTION	CHARGES	
QUANTITY	Now- RESULT	DESCRIPTION	CHARGES	
QUANTITY	Now- RESULT	DESCRIPTION	CHARGES	
QUANTITY	NOW-REGGIA	DESCRIPTION	CHARGES	
QUANTITY	NOW-REGGIA	DESCRIPTION	CHARGES	
QUANTITY	NOW-REGGIA	DESCRIPTION		
QUANTITY 20 YAND	NOW-RESULT	DESCRIPTION		BALAN

CT-12-2006 12:57PM	SS International Way			8.0.L./	FREICH		P.018/0)27 F-153 11	
	Longvæw, WA 98632 Offica: (360) 423-6316 Fax: (360) 423-3409 24-Houre: 1-888-423-63			had a the a flace of f			and and a second second second second second second second second second second second second second second se	Lihj	
ENVERO Logi P.O. Box 801	e Resource.	د		DATE					
Portiand or	-		!	STATEM	ENT				
	72 80-1762			PLEASE	PAY LAS	T AMOUN'	T IN BAI	LANCE CO	OLUI
	Comb	ination B	III of Lac	ling and Fi	reight B	111			
Generation: Asto.	AIA AIREA -	Us de	PRP	Growp			NATIONAL AND AND AND AND AND		1
Receiving Facility:				***		615 100 2011/100 - 0.09	<u> </u>		
Operator: 8.5 Pre-	W.O.#	#: 06-01	Unit	#:	Receiv	ed by (TŚ	$\mathfrak{Q}: \mathfrak{A}$	Alle	15
ompliance with 40 CF		LICE CLEREI		いちかい にわれいがみ	l le kunstanten	2. ******	i inis wa d.	iste produ	ct no
Ignature X K/e		nce classifi M (generator	cation prog) agrees to	pam). Should pay for all di	l le kunstanten	2. ******	d Inia Wa	iste produ	
ompliance with 40 CF	R part 261, custome	ance classifi a (generator	cation prog) agrees to	pam). Should pay for all di	l le kunstanten	y tests find sts incurre		BALA	
Ompliance with 40 CF	R part 261, custome	generator	PKP g 1	pay for all di	I laborator Isposal co	y tests find sts incurre Date _			
QUANTITY	A-5-4120- Arres Non - Brs 4/0	generator	PKP g 1	pay for all di	I laborator Isposal co	y tests find sts incurre Date _			
Ompliance with 40 CF	A-5-4120- Arres Non - Brs 4/0		PKP g 1	pay for all di	I laborator Isposal co	y tests find sts incurre Date _			
Ompliance with 40 CF	A-5-4120- Arres Non - Brs 4/0	DESCR	PKP gr	pay for all di	Iaborator Isposal co	y tests find sts incurre Date _			
Ompliance with 40 CF	Astino And Control	DESCR	PKP gr	pay for all di	Iaborator Isposal co	y tests find sts incurre Date _			
Ompliance with 40 CF	Astino And Control		PKP gr	pay for all di	Iaborator Isposal co	y tests find sts incurre Date _			
Ompliance with 40 CF	Astino And Control		PKP gr	pay for all di	Iaborator Isposal co	y tests find sts incurre Date _			
Ompliance with 40 CF	A-S-ENTR Arter Non - Brs 4/d		PKP gr	pay for all di	Iaborator Isposal co	y tests find sts incurre Date _			
Ompliance with 40 CF	A-S-ENTR Arter Non - Brs 4/d		PKP gr	pay for all di		y tests find sts incurre Date _	a. BES		
Ompliance with 40 CF	A-S-ENTR Arter Non - Brs 4/d		PKP gr	pay for all di		y tests find osts incurre Date CHAR(aes	BALA	
Ompliance with 40 CF	Astino Arga			Reference		y tests find osts incurre Date CHAR(CHAR(SUBTOTA	3ES	BALA	

EnviroLogic Resources, Inc.

Consulting Environmental & Water Resources Scientists

APPENDIX D

CONTRACTOR'S HEALTH & SAFETY PLAN / SAFETY MEETING SIGNATURE PAGES

HEALTH AND SAFETY PLAN FOR ACTIVITIES AT THE PNE CORP. JOB SITE – OPERATIONS FROM THE PROJECT AT

ASTORIA AREA WIDE/MOBIL-NIEMI OIL BULK PLANT CORNER OF HAMBERG & PORTWAY ASTORIA OR. 97103

PNE CORP.

Prepared by:

PNE Corp. 1081 Columbia Blvd. Longview, WA 98632, 360-703-0444

Site-Specific Health and Safety Plan

1.0 HEALTH AND SAFETY PLAN DESCRIPTION

The purpose of this Health and Safety Plan (HASP) is to establish personnel protection standards, specify safe operating procedures, and provide for contingencies that may arise during all work operations at the site at Corner of Hamburg and Portway, Astoria or. 97103

This HASP has been developed in accordance with the requirements set forth in OSHA. Additional aspects of construction safety are presented in the PNE Corp. Health and Safety Plan as adopted by PNE Corp. corporate officers.

2.0 **PROJECT DESCRIPTION**

2.1 General					
Plant/Facility Description:	Astoria Area Wide- MOBIL- Niemi bulk Plant				
Project/Site History:	Fuel oil bulk plant				
2.2 Nature of Activity PreRI RI Project Name:	Remediation X Other Demolition Astoria Area Wide – Mobil - Niemi Bulk Plant				
0					
Project Manager:	Bob Matson				
PNE Corp. Safety Manager	Matt Brenes				

3.0 SCOPE OF WORK

A description of the scope of work covered by this Health & Safety Plan is as follows:

• Site Demolition. Remove concrete tank bottoms, concrete vaults, piping and, other structures specified by Envirologic.

4.0 HAZARD EVALUATION

4.1 Chemical Hazards

No contact anticipated; the sight is contaminated below the surface with hydrocarbons, primarily diesel and gasoline, both leaded and unleaded. See Envirolgics Hasp for a more detailed analysis of these products

4.2 Physical Hazards

Procedures to be used to monitor/reduce these hazards will include the following:

- □ Slip/trip/fall: Good housekeeping practices should be employed to prevent slip/trip/fall hazards. Caution must be employed when walking to prevent slip/trip/fall hazards caused by terrain. Due to the activities being performed on this project, particular attention must be given to the site's walking/working surfaces. Protruding debris, cords, trenches, and equipment are just some of the items that may create hazards for the site's walking and working surfaces.
- □ Vehicle traffic: Use barricades, traffic cones or other appropriate measures to control vehicle traffic through the work area.
- Heavy Equipment and Motorized Vehicles: Contact with heavy equipment and/or motorized vehicles could result in serious injury or death to workers. All workers will be alerted to the potential for accidents. Workers shall be aware of the location of vehicles and heavy equipment. All heavy equipment must comply with applicable federal and state regulations, including guards, lockouts, standard operating procedures and operator training. Vehicles will be inspected daily by a qualified operator. All workers shall be alerted to the potential of trauma from moving parts on equipment. Workers will be instructed to avoid wearing loose clothing to reduce the potential for hands and arms to be pulled into moving parts.
- □ Noise: Operation of equipment and tools may create situations where personnel may be exposed to levels of noise in excess of 85 decibels during a full eight-hour work shift. It is not anticipated that workers will be exposed above permissible limits; however, workers will wear hearing protection when using mechanized equipment.
- □ Lifting: The potential for personnel to engage in heavy lifting of tools, supplies, or debris is limited for this project; however, back injuries and other lifting-associated injuries are a concern for on-site personnel. Workers will lift heavy items properly and with sufficient help from co-workers.

4.3 Biological Hazards

None anticipated.

4.4 Confined Space Entry

Not required

5.0 WORKER PROTECTION

The levels of personal protection are selected by evaluating the performance characteristics of the clothing against the requirements and limitations of the site- and task-specific conditions. It is anticipated at this time that respiratory protection will not be required during the extended activities being performed by PNE Corp. or its subcontractors.

5.1 Level of Protection

The specific PPE listed for each level of protection was selected based on exposure potential. The levels of protection to be used during entry activities are as follows:

- Level D
 - Safety vest
 - Hardhats
 - Leather work boots
 - Safety glasses and face shield (when cutting)

Note: If hydrocarbons are detected in the work area this level of protection will be upgraded.

6.0 AIR/WORKPLACE MONITORING

6.1 Real-time Monitoring



6.2	Per	·sonal Air	Sampling
X	No	Yes	

6.3 Noise Monitoring

X No Yes

Noise monitoring will not be conducted. However, whenever individuals must raise their voices to communicate at a distance of three feet or less and when operating heavy equipment, hearing protection is required during that task.

6.4 Heat/Cold Stress Monitoring X No Yes

Heat or cold stress monitoring is not required due to mild climatic conditions. Workers will be aware of the symptoms of heat stress. Workers will drink fluids rich in electrolytes and practice proper personal hygiene.

7.0 PERSONNEL TRAINING/ASSIGNMENT OF RESPONSIBILITIES

PNE Corp. employees and subcontractor employees involved in work activities on site should attend an initial HASP review prior to initiating field activities. Visitors to the work area will be required to attend a site safety briefing.

7.1 Initial Site Briefing

PNE Corp. site employees and subcontract employees will attend an initial HASP review prior to initiating field activities. This review will include the following:

D Project Personnel Roles and Responsibilities

Personnel will understand the lines of authority regarding health and safety and site personnel roles and responsibilities.

Gite-specific Health and Safety Hazards

Personnel will be informed of specific hazards related to the site and site operations.

D Personal Protective Equipment

Personnel will be trained in the proper use of the PPE required for this project.

□ Safe Work Practices/Engineering Controls

Personnel will be informed of appropriate work practices and engineering controls that will reduce risk of site hazards.

Communication Methods

Personnel will be informed of means for normal site and emergency communication.

□ Air Monitoring

A PID and a 4 gas monitor will be on sight for use as needed.

Medical Surveillance Program

Not applicable

□ Site Control Methods

Personnel will understand site methods used to reduce exposure to on- and off-site personnel.

Decontamination Procedures

All decon equipment for petroleum products will be available on-sight to be used if needed.

Emergency Response

Personnel will be trained to respond properly in the event of an emergency.

7.2 Daily Briefings

All PNE Corp. site personnel will attend a daily briefing to participate in the in-field activities for that day. The briefings will be documented and included in personnel training files and the site safety log.

7.3 Assignment of Responsibilities

The PNE Corp. Health and Safety Manager, or designated individual (PNE Corp. Superintendent), will have the authority and knowledge necessary to implement the Site Health and Safety Plan and verify compliance with the applicable regulations. Questions regarding this Site Health and Safety Plan may be forwarded to Mr. Matt Brenes at PNE Corp. Inc. at (360) 703-0444.

Duties of the Site Safety Officer include:

- Coordinate development of Site Health and Safety Plan.
- Respond to field requests for assistance in safety and health.
- Provide assistance to PNE Corp. contractors in conducting training of site workers, hazard communication, and other assistance as required.
- Ensure employer's responsibilities for safety and health are being implemented through daily inspections.
- Implement Site Safety and Health requirements in the field.
- Record any variances in conditions.
- Record any illness, disease, injury, pulmonary disorder, or death of any person on the site.
- Communicate requirements to field personnel and subcontractors.
- Perform safety record keeping.
- Verify that medical monitoring and training has been performed.

Health and safety responsibilities of the Site Workers include:

- Read and follow the Site Health and Safety Plan.
- Check all personal safety equipment to ensure it is in good working condition prior to entering the exclusion zone.
- Immediately report any accidents/illness, spills, unsafe conditions, any unusual smells or chemical smell to the Site Safety Officer.
- Incidents must be reported in detail on a daily basis for spills or accidents.

8.0 MEDICAL MONITORING

Not required for this job.

9.0 SITE CONTROL

PNE Corp. employees and subcontractor employees will follow site control measures designated by PNE Corp. These controls are as follows:

• Only authorized, trained personnel are allowed to enter the job site.

- The facility is not a controlled site (e.g., no guarded-entry gate). Temporary fencing and banner guard shall be installed and all personnel shall only use recognized entry and exit points.
- Communications on site will be conducted orally. Hand signals will be used when parties are not within speaking distance.
- The buddy system will be employed to the extent feasible to assist in event of an emergency
- Toilet facilities and adequate washing facilities will be within a reasonable distance from site activities.
- Charged and inspected fire extinguishers will be available on site.
- A first aid box and eye wash station will be kept on site.

10.0 DECONTAMINATION

All personnel shall wash their hands prior to eating or drinking after working on site.

11.0 EMERGENCY CONTINGENCY PLAN

Contact	Name	Number
Police/Security	Police Department	911
Fire and Ambulance	Fire Department	911
Hospital: Name: Address:	Columbia Memorial Hospital 2111 Exchange st Astoria Or 2111 Exchange Street Astoria or	503-325-4321
Site Safety Officer	Matt Brenes	360-957-2221
Alternate Site Safety Officer	Mike Sasso	360 957 2195
Project Manager	Bon Matson	360-957-2015
Site/Client Contact	Jason Howard	503-860-9967
Regulatory Agency	Oregon Occupational Safety & Health Division (OSHA) OR-OSHA	503-378-3272

11.1 Emergency Phone Numbers

The evacuation route, assembly area, and alarm system will be identified by the site supervisor/SSO prior to onset of field activities and reviewed with all field personnel.

Directions to the hospital:

- Turn left on to marine drive thru down town astoria
- Turn RIGHT on 19th just past swimming pool
- Across street, emergency door on left
- 1.5 miles

11.2 Notification Procedure

In the event of an incident, the site supervisor or SSO will contact the following people:

	Name	Work
Initial	Matt Brenes	360-957-2221
Back-up		

Note: Administrative managers must be notified in the event of an unexpected occurrence or incident.

Appendix A provides injury and incident initial reporting forms. This information will be required when phoning or faxing the initial report to the health and safety manager.

11.3 Injury Response

In the event a person becomes ill or injured, the project manager will:

- Ensure that all equipment has been shut off.
- Assess the nature of the injury.
- □ Phone 911 for emergency assistance if needed.
- Administer first aid (if certified to do so).
- □ Meet the emergency crew.
- Contact Jason Howard Astoria area Wide PRP Group Representative
- **D** Begin injury investigation.

11.4 Fire/Explosion Response

In the event of a fire or explosion:

- Ensure that all equipment is shut off.
- □ Phone 911 for emergency assistance.
- **□** Rally at designated location and take head count.
- □ Secure the area until emergency assistance arrives.
- □ Meet emergency crew and advise fire chief of location and nature of the situation.
- Contact Jason Howard Astoria Area Wide PRP Group representative.

11.5 Spill/Release Response

In the event of a spill or leak:

- **D** Ensure that all equipment is shut off.
- □ Sound emergency alarm or phone 911 for site spill response coordinator.
- \Box Secure the area.
- □ Locate and stop or contain the spill if it can be done safely (proper PPE must be worn).
- □ Meet spill response crew and advise them of the location and material that has spilled.
- □ Contact Jason Howard PRP Astoria Wide Representative.
- □ Begin investigation.

11.6 Emergency Equipment

- □ First-aid kit,
- □ Emergency shower/eyewash,
- □ Fire extinguisher,
 - First-aid Locations:
- All PNE Corp. vehicles

All personnel have been briefed on this site safety plan prior to the commencement of all work activities. This plan shall be available for review by all personnel working on site for PNE Corp.. Changes shall not be made to this plan without the prior approval of the PNE Corp.. Health and Safety Manager.

By signing below, I agree that I have read, understand and agree to abide by all the information set forth in this safety plan.

Project Foreman	Date
Employee	Date
Employee	Date
Employee	Date
Employee	Date
Employee	Date

ATTACHMENT B-1

HASP ACKNOWLEDGEMENT FORM

The following have read and understand the former Mobil/Niemi Oil bulk plant site health and safety plan and agree to comply with the requirements described within:

POSITION	NAME		SIGNA	ATURE	
EnviroLogic Resources, Inc. Project Manager	Thomas J. Calabrese	, R.G.			
EnviroLogic Resources, Inc. Health and Safety Officer Backup HSO	Thomas J. Calabrese Jason C. Howard	, R.G.		Jhe	
Site Specific Backup HSO	PRP Site Representat	tive	- front		
REPRESENTING	NAME	SIG	NATURE	DA	ATE
Enmologic <u>s</u> Resarces	ASON HOUMED		son Cflou	rand	9/6/06
](1 (Jason	Moura	rd_	9/7/06
!(<i>(</i> (Jaso	Le Mer	and	9(8/06

	····				
				<u></u>	

ATTACHMENT B-4

TAILGATE SAFETY MEETING FORM

This form is to be used as a guideline for briefing on-site consultant and subcontractor personnel regarding the potential hazards associated with the site. The tailgate safety meeting is a supplement to, and not a replacement for, the site-specific HSP.

Date: 9/6 -> 9/8/06	_ Time:	Project No. 10077.022
Client:	_ Site Address: _	PORT OF ASTORIA - AAW
Safety Topics Presented per	HASP	FMNBP
Protective Clothing/Equipment:	ц.	******
Chemical Hazards:	h	
Physical Hazards:	N.	
Special Equipment:		
Decontamination Procedures:	ł	·····
Emergency Procedures:		······
Additional Information / Comments:	11	

Meeting Attendance

	Jorm C Aleward 1/4/06	7.
2.	Joson C Soward 9/1/06	8.
	Josn C. Dowend \$10/06	9.
4.	·	10.
5.		11.
6.		12.



SAFETY MEETING REPORT FORM

			gency Phone #: 9//	Job #: 96007
Lead Person: Miky	Sasse	and a stand of the second second second second second second second second second second second second second s	Date: 9-6-06	-9-8-Time: 0755
Job Name: Astour	ARGAWid	L-PRP Comp	Client Contact Na	
Closest Safety Showe	r:	and the second second second second second second second second second second second second second second second	Closest Eye Was	7:
Safety Glasses Pull Face Resp. Face Shield Fall Protection Vac Truck/Hydrobiast/Pr	Goggies Hard Hat Gloves Safety "T" ressure Wash For	Green Si 	ult Steel Toed Boots Steel Toed Shoes ar Ear Plugs Heavy Equipmen	Buddy System
Brief Summary of Mee	sting;	an an an an an an an an an an an an an a		*****
Project PPE ~~	J both	Enviro lagi	+ CCSPINE Sige	L Sick Plans
PRINT NAME				
	SIGN	IATURE	PRINT NAME	SIGNATURE
-Justin Tiper				
Marc Knight	135			
KEN PERESUL	KE			
Struck matters		Belle as the		
man with the second at a first of the second at the second	Aur	Mellang .		
24 Suit-	Ature Se	Mellong -		
24 Date	Atura Mika Sa	McMbreg so		
24 Date	Ature Hik-e Se	Melloney cos		
24 Des	Ature Hika Se	Mellfarey coo		
24 Date	Ataria 4: k - Se	<u> </u>		
SI Salo	Ature Hik-e Se	<u>Illellfræg</u> 		
SI Salo	Aturen Hika Se	<u>Illellfræg</u>		
SJ Salo	Atargen Hika Se	<u></u>		
S.J. Superior	Atargen Hiking Se	<u> </u>		

WHITE - OFFICE YELLOW - CUSTOMER

WA: PACKALDEOKH OR COD 78140 CODE 78140 COVE, CE OTILO

;

ATTACHMENT B-4

TAILGATE SAFETY MEETING FORM

This form is to be used as a guideline for briefing on-site consultant and subcontractor personnel regarding the potential hazards associated with the site. The taligate safety meeting is a supplement to, and not a replacement for, the size-specific HSP.

Date: 9/0/00 - 9/7/00 7	Nime: 0780 Project No. 9600	7
	ite Address: <u>Ko</u>	-
Safety Topics Presented		
Protective Clothing/Equipment:	e CCS HSP	
Chemical Hazards:		
Physical Hazards:		N/300
Special Equipment:		68
Decontamination Procedures:		
Emergency Procedures:		
Additional Information / Comments:		
		·····
Meeting Artendance		1 70-1 1-1-1-1-
1.	7.	
2 Kerta	<u> </u>	
3. gill Care	9,	······
4. Machan	ì0.	-
5. Atomen Mr. Alance	11.	1
6.	12.	···
		7 102 (121 / 121 - 1 21 - 121
oto de la presidente de la constante de la const La constante de la		
		48