

December 14 , 2005
10077.009

Oregon Department of Environmental Quality
Northwest Region
2020 SW Fourth Avenue
Suite 400
Portland, Oregon 97201-4987

VIA Email

Attention: Anna Coates

**Subject: Progress Report – November 2005
Remedial Investigation/Feasibility Study/Interim Removal Action Measures
Astoria Area-Wide Petroleum Site
Astoria, Oregon
DEQ ECSI File #2277**

Dear Ms. Coates:

This letter presents the progress made by the PRP Group in November 2005 on the RI/FS and IRAM development at the Astoria Area-Wide Petroleum Site in Astoria, Oregon. This work is being conducted in response to DEQ Order No. ECSR-NWR-01-11.

WORK COMPLETED IN NOVEMBER 2005

Evaluation of data collected from the sub-slab soil gas sampling event and preparation of the technical memorandum describing the probe installation and results continued in November. We are evaluating potential next steps for submittal to DEQ with the technical memorandum.

Cowlitz Clean Sweep (CCS) of Astoria, Oregon, performed monthly maintenance for the product absorbent socks in nine site monitoring wells containing measurable product. These monitoring wells are located upland of Slip 2. The sock in MW-15(A) at the Delphia Oil site was removed to allow evaluation of free product during an upcoming investigation event. The socks are weighed upon removal from the monitoring well to develop an understanding about the product recovery rates. A graph showing the mass of free product removed from each well is attached to this status report. The enhanced synthetic and floating absorbent boom system installed in Slip 2 was inspected.

An evaluation of Astoria Oil Services data was prepared and submitted to DEQ on November 29, 2005, to request authorization to use that site for a dredged materials upland disposal facility.

Work on the RI Report was continued and was the focus of most of the efforts in November. Drafts of the first four sections were completed. Initial draft tables and figures for later sections were also completed. Sections related to ecological risk assessment and human health risk assessment will be written in 2006, after those tasks are completed.

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A meeting of the PRP Group representatives was held on November 1. A meeting between the PRP Group representatives and DEQ representatives was held on November 10.

WORK PLANNED FOR DECEMBER 2005 AND JANUARY 2006

Active project work tasks include the following:

- Completion of a technical memorandum describing sub-slab sampling at the Port office building;
- Product recovery via absorbent socks in monitoring wells upland of Slip 2;
- Maintenance of the absorbent boom system in Slip 2;
- Preparation of documentation of results of the field work conducted for additional characterization in the area upland of the hydrocarbon seep at Slip 2. These results will be reported to the DEQ in the RI Report;
- Acquisition of proposed building plans for the development at the former Mobil/Niemi bulk plant;
- Preparation of documentation regarding the undocumented pipelines and structures found during the Bornstein Seafoods development;
- Plans for reconstruction of three wells in Industry Street (MW-17, MW-18, and MW-29) and abandonment of three wells (MW-46, MW-47, and MW-48) at the former Chevron/McCall bulk plant will be submitted for DEQ approval;
- Preparation of the RI report;
- Implementation of the work plan for human health risk assessment; and
- Implementation of the work plan for ecological risk assessment.

An updated project schedule is attached to this progress report.

PROBLEMS ENCOUNTERED AND RESOLUTIONS

There are no problems requiring resolution in the reporting period.

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CLOSING COMMENTS

Please call me at (503)768-5121 if you have any questions or comments regarding this progress report.

Sincerely,
EnviroLogic Resources, Inc.

Thomas J. Calabrese

Thomas J. Calabrese, RG, CWRE
Principal/Hydrogeologist
Project Manager

cc: Distribution list attached

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**ASTORIA AREA-WIDE PETROLEUM SITE
Distribution List**

- 1 Anna Coates, DEQ Project Manager, Site Response
 - 1 Don Haagensen, Attorney for Port of Astoria
 - 1 Peter Gearin, Port of Astoria
 - 1 Tom Calabrese, *EnviroLogic Resources, Inc.*, Consultant for PoA and AAW PRP Group
 - 1 Max Miller, Tonkon Torp, Attorney for McCall Oil and Chemical Corporation
 - 1 Ted McCall, McCall Oil and Chemical Corporation
 - 1 John Edwards, Anchor Environmental, LLC, Consultant for McCall Oil and Chemical Corp
 - 1 Cary E. Bechtolt, Niemi Oil Company
 - 1 Jeff B. Kray, Marten Law Group, PLLC, Attorney for Niemi Oil Company
 - 1 Kurt Harrington, AMEC, Inc., Consultant for Niemi Oil Company
 - 1 Ed Platt, Shell Oil Company
 - 1 Rick Glick, Davis Wright Tremaine, Attorney for Shell Oil Company
 - 1 Leon Lahiere, Hart Crowser, Consultant for Shell Oil Company
 - 1 Brian Harris, Harris Enterprises
 - 1 Larry Vandermay, Flying Dutchman
 - 1 David Bartz & Laura Maffei, Schwabe Williamson & Wyatt, Attorney for Flying Dutchman
 - 1 Hong Huynh, Miller Nash, Attorney for Harris Enterprises
 - 1 Lon Yandell, Kleinfelder, Consultant for Harris Enterprises
 - 1 Richard Delphia, Delphia Oil Company
 - 1 Chuck Smith, Attorney for Delphia Oil Company
 - 1 Alistaire Clary, Maul Foster Alongi, Consultant for Delphia Oil Company
 - 1 Darin Rouse, ChevronTexaco Products Company
 - 1 Jon Robbins, Attorney for ChevronTexaco Products Company
 - 1 Gerry Koschal, SAIC, Consultant for ChevronTexaco Products Company
 - 1 Brian Jacobson, Qwest Communications International, Inc.
 - 1 David Bledsoe, Perkins Coie LLP, Attorney for Qwest Communications International, Inc.
 - 1 Anita W. Lovely, Lovely Consulting, Inc., Consultant for Exxon Mobil Corporation
 - 1 Information Repository
-

UPDATED SCHEDULE (12/14/05)

**Remedial Investigation/Feasibility Study
Astoria Area-Wide Petroleum Site
Astoria, Oregon**

ID	Task Description	Duration	Start	Finish	Complete	Predecessors
1	ASTORIA AREA-WIDE PETROLEUM STUDY	1243 days	1/9/2002	12/19/2006		
2						
3	RI/FS and IRAM PROPOSAL	11 days	1/9/2002	1/21/2002	100%	
4						
17						
18	RI/FS and IRAM DEVELOPMENT WORK PLAN	124 days	1/9/2002	7/1/2002	100%	
19						
58						
59	PHASE 1/2 RI/FS and IRAM WORK PLAN IMPLEMENTATION	1144 days	1/9/2002	7/28/2006		
60						
61	SOURCE/SOIL CHARACTERIZATION	709 days	1/9/2002	11/1/2004	100%	
62	Phase 1 Source/Soil Characterization	269 days	1/9/2002	1/27/2003		
99	Phase 2 Soil Characterization	375 days	4/30/2003	11/1/2004		
124						
125	GROUND-WATER CHARACTERIZATION	904 days	8/12/2002	3/22/2006	100%	
126	Water-Level Measurement Program	524 days	8/12/2002	9/14/2004		
157	Beneficial Ground Water and Land Use Studies	126 days	8/27/2002	2/21/2003		
164	Monitoring-Well Installation Program	365 days	8/20/2002	2/5/2004		
185	Quarterly Ground-Water Monitoring Program	281 days	10/8/2003	11/23/2004		
230	Hydraulic Characterization Program (NOT CURRENTLY PLANN)	46 days	3/1/2004	5/4/2004		
238	Monitoring Well Maintenance	64 days	12/19/2005	3/22/2006	0%	
239	Draft Work Plan	5 days	12/19/2005	12/27/2005		
240	PRP Group Review	5 days	12/28/2005	1/4/2006		239
241	Final Work Plan	5 days	1/5/2006	1/11/2006		240
242	Mobilization/Demobilization	1 day	1/19/2006	1/19/2006		241FS+5 days
243	Wellhead Reconstruction MW-17, 18, 29	1 day	1/20/2006	1/20/2006		242
244	Well Abandonment MW-46, 47, 48	2 days	1/23/2006	1/24/2006		243
245	IDW Management	10 days	1/25/2006	2/7/2006		244
246	Draft Reconstruction/Abandonment Documentation	15 days	2/8/2006	3/1/2006		245
247	PRP Group Review	10 days	3/2/2006	3/15/2006		246
248	Final Reconstruction/Abandonment Documentation	5 days	3/16/2006	3/22/2006		247
249	Project Management	34 days	1/20/2006	3/9/2006		242
250	Submittal to DEQ	1 day	3/10/2006	3/10/2006		249
251						
252	STORM/SURFACE WATER CHARACTERIZATION	586 days	8/19/2002	12/20/2004	100%	
253	Storm Water Monitoring Plan	117 days	8/19/2002	1/31/2003		
257	Quarterly Storm Water Monitoring Program	309 days	9/23/2003	12/20/2004		
302						
303	SEDIMENT CHARACTERIZATION	100 days	6/13/2003	11/4/2003	100%	
304	Phase 1 Sediment Characterization	100 days	6/13/2003	11/4/2003		
315						
316	IRAM DEVELOPMENT	1055 days	5/13/2002	7/28/2006		
317	Indoor Air Quality IRAM Development	753 days	12/27/2002	1/4/2006		
318	Comparison of Soil Data to Screening Levels	10 days	12/27/2002	1/10/2003	100%	81
319	Indoor Air IRAM Development	667 days	4/30/2003	1/4/2006		
320	Air Quality Sampling Work Plan	299 days	4/30/2003	7/15/2004	100%	
327	Vapor Intrusion Pathway Sampling	180 days	8/20/2004	5/9/2005	100%	167
347	Sub-Slab Sampling	179 days	4/18/2005	1/4/2006	90%	
348	Draft Sub-Slab Sampling Work Plan Preparation	32 days	4/18/2005	6/1/2005	100%	
349	PRP Group Review	5 days	6/2/2005	6/8/2005	100%	348
350	Final Sub-Slab Sampling Work Plan	10 days	6/9/2005	6/22/2005	100%	349
351	Submittal to DEQ	1 day	6/23/2005	6/23/2005	100%	350
352	Sub-Slab Probe Installation	3 days	8/9/2005	8/11/2005	100%	351FS+30 days
353	Soil Vapor Sampling	2 days	8/12/2005	8/15/2005	100%	352
354	Laboratory Analyses	10 days	8/16/2005	8/29/2005	100%	353
355	Data Validation	10 days	8/30/2005	9/13/2005	100%	354
356	Analytical Data Compilation	5 days	9/14/2005	9/20/2005	100%	355
357	Draft Sub-Slab Sampling TM	40 days	10/19/2005	12/15/2005	80%	356FS+20 days
358	PRP Group Review	5 days	12/16/2005	12/22/2005		357
359	Final Sub-Slab Sampling TM	5 days	12/27/2005	1/3/2006		358
360	Submittal to DEQ	1 day	1/4/2006	1/4/2006		359
361	HVAC Adjustments - IRAM	160 days	2/28/2005	10/13/2005	100%	
369	HYDROCARBON SEEP IRAM DEVELOPMENT	651 days	6/12/2003	1/23/2006		
370	Bail-Down Testing	3 days	6/12/2003	6/16/2003	100%	139
371	Water Quality Sampling at Seep MWs	2 days	6/17/2003	6/18/2003	100%	370
372	Product Removal	125 days	6/16/2003	12/15/2003	100%	
380	2004 A Product Removal	107 days	1/12/2004	6/10/2004	100%	
387	2004 B Product Removal	106 days	7/19/2004	12/16/2004	100%	
394	2005 Product Removal	192 days	3/30/2005	1/4/2006	90%	
405	Hydrocarbon Seep IRAM Work Plan	67 days	6/17/2003	9/22/2003	100%	
411	Hydrocarbon Seep IRAM Implementation	510 days	11/24/2003	12/12/2005		
412	IRAM Design/Build	206 days	11/24/2003	9/24/2004	100%	
421	O&M 2005 Month	192 days	3/10/2005	12/12/2005	90%	
432	Upland Data Collection	401 days	1/23/2004	8/25/2005	100%	
433	UDC Work Plan	141 days	1/23/2004	8/12/2004	100%	
438	UDC Implementation	71 days	9/13/2004	12/22/2004	100%	
444	UDC Technical Memorandum	169 days	12/23/2004	8/25/2005	100%	
449	Additional Product Characterization	229 days	2/24/2005	1/23/2006		
450	Work Plan Preparation	128 days	2/24/2005	8/25/2005	100%	
455	Field Preparation	11 days	8/26/2005	9/12/2005	100%	
458	Drilling Program	3 days	9/14/2005	9/16/2005	100%	
461	Analytical Program	50 days	9/19/2005	11/29/2005	90%	
462	Laboratory Analyses	20 days	9/19/2005	10/14/2005		460
463	Data Validation	10 days	10/17/2005	10/28/2005		462

UPDATED SCHEDULE (12/14/05)

**Remedial Investigation/Feasibility Study
Astoria Area-Wide Petroleum Site
Astoria, Oregon**

ID	Task Description	Duration	Start	Finish	Complete	Predecessors
464	Analytical Data Compilation	20 days	10/31/2005	11/29/2005		463
465	Reporting	229 days	2/24/2005	1/23/2006	0%	
471	Buildown Testing/Water Level Monitoring	15 days	1/3/2006	1/23/2006	0%	
472	Mobilization/Demobilization	1 day	1/3/2006	1/3/2006		
473	Water Level Monitoring	1 day	1/4/2006	1/4/2006		472
474	Buildown Testing	1 day	1/5/2006	1/5/2006		473
475	Surveying	2 days	1/6/2006	1/9/2006		474
476	Data Compilation/Data Analysis	5 days	1/10/2006	1/16/2006		475
477	Draft Report Section	5 days	1/17/2006	1/23/2006		476
478	Project Management	14 days	1/3/2006	1/20/2006		472SS
479	TANK-BOTTOM WASTE IRAM DEVELOPMENT (McCALL BP)	915 days	5/13/2002	1/9/2006	95%	
480	Technology Screening	10 days	5/13/2002	5/24/2002		44
481	Detailed Evaluation of Alternatives	10 days	5/28/2002	6/10/2002		480
482	Implementation Plan Proposal	5 days	6/11/2002	6/17/2002		481
483	Review IRAM Implementation Report	5 days	1/3/2006	1/9/2006		167FS+665 days
484	FORMER MOBIL/NIEMI BULK PLANT IRAM	475 days	9/7/2004	7/28/2006		
485	IRAM Work Plan	120 days	9/7/2004	3/1/2005	100%	
492	UST Removal	48 days	9/20/2004	11/24/2004	100%	
510	IRAM Implementation	333 days	4/1/2005	7/28/2006		
511	Vapor Barrier/Extraction Design	235 days	4/1/2005	3/9/2006	0%	
512	Acquire Building Plans (dependent on Developer)	200 days	4/1/2005	1/18/2006		
513	Draft Vapor Barrier/Extraction Design	15 days	1/19/2006	2/8/2006		512
514	PRP Group Review	5 days	2/9/2006	2/15/2006		513
515	Final Vapor Barrier/Extraction Design	5 days	2/16/2006	2/23/2006		514
516	Submittal to DEQ	5 days	2/24/2006	3/2/2006		515
517	DEQ Approval	5 days	3/3/2006	3/9/2006		516
518	Vapor Barrier/Extraction Construction	12 days	4/21/2006	5/8/2006	0%	
519	Mobilization/Demobilization	2 days	4/21/2006	4/24/2006		517FS+30 days
520	Drilling/SVE Well Installation	5 days	4/25/2006	5/1/2006		519
521	Vapor Barrier Construction Oversight	10 days	4/25/2006	5/8/2006		519
522	Soil Management Plan	31 days	1/19/2006	3/3/2006	0%	
523	Draft Soil Management Plan Preparation	20 days	1/19/2006	2/15/2006		512
524	PRP Group Review	5 days	2/16/2006	2/23/2006		523
525	Final Soil Management Plan	5 days	2/24/2006	3/2/2006		524
526	Submittal to DEQ	1 day	3/3/2006	3/3/2006		525
527	IRAM Implementation Technical Memorandum	56 days	5/9/2006	7/28/2006	0%	
528	Draft IRAM Implementation TM Preparation	40 days	5/9/2006	7/6/2006		521
529	PRP Group Review	10 days	7/7/2006	7/20/2006		528
530	Final IRAM Implementation TM	5 days	7/21/2006	7/27/2006		529
531	Submittal to DEQ	1 day	7/28/2006	7/28/2006		530
532	COMMUNITY RELATIONS ACTIVITIES	680 days	4/30/2003	1/23/2006		167
533						
534	PROJECT MANAGEMENT	871 days	7/10/2002	12/31/2005		
535	Phase 1 PM	257 days	7/10/2002	7/15/2003	100%	
556	Phase 2 PM	164 days	4/30/2003	12/30/2003	100%	
579	2004 A PM	242 days	1/5/2004	12/16/2004	100%	
624	2005 PM	597 days	8/8/2003	12/31/2005	90%	
667						
668	REMEDIAL INVESTIGATION REPORT PREPARATION	402 days	11/10/2004	6/19/2006	65%	
669	RI Report Outline	300 days	11/10/2004	1/24/2006	100%	581FS+208 days
670	RI Data Elements Compilation	90 days	2/24/2005	6/30/2005	100%	669SS+70 days,204
671	Data Interpretation	75 days	7/5/2005	10/18/2005	80%	670, 120, 276, 311, 204, 445SS
672	Draft RI Report	64 days	10/19/2005	1/23/2006	50%	671
673	PRP Group Review	20 days	1/24/2006	2/21/2006		672
674	Final Draft RI Report	20 days	2/22/2006	3/21/2006		673
675	DEQ Review	30 edays	3/21/2006	4/20/2006		674
676	Final RI Report	20 days	4/21/2006	5/18/2006		675
677	DEQ Approval	1 day	6/19/2006	6/19/2006		676FS+30 edays
678						
679	RISK ASSESSMENT	556 days	3/1/2004	5/15/2006		
680	HUMAN HEALTH RISK ASSESSMENT	210 days	5/19/2005	3/22/2006	60%	
681	Human Health Risk Assessment Work Plan	159 days	5/19/2005	1/9/2006	100%	81,193,311,265
682	Scoping/Data Management	20 days	5/19/2005	6/16/2005	100%	670FS-30 days
683	Draft HHRA Work Plan	29 days	6/17/2005	7/29/2005	100%	682
684	PRP Group Review	10 days	8/1/2005	8/12/2005		683
685	Meeting with DEQ	2 days	7/8/2005	7/11/2005	100%	683SS+13 days
686	Final Draft HHRA Work Plan	5 days	8/15/2005	8/19/2005	100%	684
687	PRP Group Review	5 days	8/22/2005	8/26/2005	100%	686
688	Final HHRA Work Plan	29 days	8/29/2005	10/7/2005	100%	687
689	Submittal to DEQ	1 day	10/10/2005	10/10/2005		688
690	Prep Response to Comments	20 days	12/8/2005	1/9/2006		689FS+40 days
691	Risk Assessment Report	210 days	5/19/2005	3/22/2006		
692	Draft HHRA Report	30 days	1/10/2006	2/21/2006		689FS+40 days,671,690
693	PRP Group Review	10 days	2/22/2006	3/7/2006		692
694	Final HHRA Report	10 days	3/8/2006	3/21/2006		693
695	Submittal to DEQ	1 day	3/22/2006	3/22/2006		694
696	Project Management	91 days	5/19/2005	9/28/2005		682SS
697	ECOLOGICAL EVALUATION	556 days	3/1/2004	5/15/2006		
698	Level 1 Ecological Evaluation	185 days	3/1/2004	11/18/2004	100%	
707	Ecological Risk Assessment Work Plan Development	101 days	4/18/2005	9/9/2005	100%	
712	Level 2 Ecological Evaluation (REPLACED WITH ERA, below)	194 days	3/8/2004	12/11/2004	100%	
721	Ecological Risk Assessment	130 days	11/7/2005	5/15/2006	5%	
722	Response to Comments	20 days	12/13/2005	1/12/2006		
723	Meetings and Project Management	89 days	11/7/2005	3/17/2006		711FS+40 days
724	ERA Field Program	10 days	1/16/2006	1/27/2006		711FS+85 days,722

UPDATED SCHEDULE (12/14/05)

**Remedial Investigation/Feasibility Study
Astoria Area-Wide Petroleum Site
Astoria, Oregon**

ID	Task Description	Duration	Start	Finish	Complete	Predecessors
725	Laboratory Analyses	30 days	1/30/2006	3/13/2006		724
726	Data Analysis	19 days	3/14/2006	4/7/2006		725
727	Draft ERA Report	10 days	4/10/2006	4/21/2006		726
728	PRP Group Review	10 days	4/24/2006	5/5/2006		727
729	Final ERA Report	5 days	5/8/2006	5/12/2006		728
730	Submittal to DEQ	1 day	5/15/2006	5/15/2006		729
731						
732	FEASIBILITY STUDY	188 days	3/23/2006	12/19/2006	0%	
733	Feasibility Study Work Plan	77 days	3/23/2006	7/12/2006		
734	Establish Remedial Action Objectives	5 days	3/23/2006	3/29/2006		671,120,193,445,695
735	Identify General Response Actions	10 days	3/30/2006	4/12/2006		734
736	Determine Preliminary Remediation Goals	5 days	4/13/2006	4/19/2006		735
737	ID/Screen Remedial Technologies	10 days	4/24/2006	5/5/2006		736,727
738	Draft Feasibility Study Work Plan	10 days	5/8/2006	5/19/2006		737
739	PRP Group Review	10 days	5/22/2006	6/5/2006		738
740	Final Feasibility Study Work Plan	5 days	6/6/2006	6/12/2006		739
741	DEQ Review	30 edays	6/12/2006	7/12/2006		740
742	Feasibility Study Evaluation	40 days	7/13/2006	9/7/2006		
743	Assemble/Screen Remedial Alternatives	10 days	7/13/2006	7/26/2006		741
744	Detailed Analysis	15 days	7/27/2006	8/16/2006		743
745	Compare Remedial Alternatives	10 days	8/17/2006	8/30/2006		744
746	Recommend Preferred Alternative	5 days	8/31/2006	9/7/2006		745
747	Reporting	71 days	9/8/2006	12/19/2006		
748	Draft FS Report	15 days	9/8/2006	9/28/2006		746
749	PRP Group Review	10 days	9/29/2006	10/12/2006		748
750	Final Draft FS Report	10 days	10/13/2006	10/26/2006		749
751	Submittal to DEQ	1 day	10/27/2006	10/27/2006		750
752	DEQ Review	30 edays	10/27/2006	11/26/2006		751
753	Final FS Report	15 days	11/27/2006	12/19/2006		752
754						

